

**HTW BCT Meeting Minutes for Operable Unit 1  
Former Fort Ord, California  
November 09, 2005**

An HTW BCT meeting was held November 09, 2005, in the BRAC Office at the Former Fort Ord. The portion of the meeting dedicated to Operable Unit 1 (OU-1) was held from approximately 2:00 p.m. to about 2:15 p.m. Attendees included the following representatives:

Gail Youngblood	US Army	George Siller	US Army COE
David Eisen	US Army	Marc Edwards	US Army COE
Derek Lieberman	US Army		
Grant Himebaugh	CA RWQCB	Martin Hausladen	US EPA
Stewart Black	CA DTSC (by phone)	Dot Lofstrom	CA DTSC
Roman Racca	CA DTSC (by phone)	Bill Mabey	TechLaw
EAS for Peter Kelsall Shaw E & I, Inc.		Ed Ticken	MACTEC
C. Dougherty	Ahtna	Don Jones	HGL
Mike Bombard	HGL	Roy Evans	HGL (by phone)
Greg Hibbard	AIG-C		

A summary of key issues and decisions/actions are described in the following paragraphs.

1. Mr. Bombard PG, CHG described the plans to conduct step-drawdown testing at wells MW-B-10A, MW-OU1-56A, MW-OU1-57A, and MW-OU1-58A. These tests will be conducted next week (14 – 17 November). The results will be used to revise the design pumping rates (if necessary) for the proposed Hydraulic Control Pilot Project extraction wells.
2. The Draft Hydraulic Control Pilot Project Work Plan submittal is on target for next week (14 November). The document will include the 90% design submittal for the treatment plant and infiltration trenches and the 50% design submittal for the well pumps and transmission pipeline. Mr. Evans explained that an update to the plan to bring the pumps and pipelines portion of the design up to the 90% level would be submitted after the results of the step-drawdown tests (see Item 1, above) were incorporated into the design. The Draft Work Plan would also include a description of the groundwater simulation model used to estimate the necessary pumping rates and capture zones, the proposed performance monitoring plan, and the conceptual basis for the pilot project design. A question was raised concerning the effectiveness / efficiency of reviewing the Draft Work Plan given that the pumps and pipeline components would be at 50% complete. After discussion it was agreed that the agencies would examine the submittal next week and communicate any concerns related to the review schedule at that time.

3. HGL informed the group that they recently submitted a letter to the Army and Agencies stating their position that an Explanation of Significant Difference (ESD) is not needed to proceed with the Hydraulic Control Pilot Project or the remediation of contaminated groundwater within the Fort Ord Natural Reserve (FONR). Comments to that letter are requested.
4. HGL noted that recent groundwater quality data (based on quarterly LTM Program sampling) shows that groundwater within the capture zone of the current extraction wells (EW-OU1-17-A and EW-OU1-18-A) meets the cleanup targets identified in the Record of Decision. The Technical Memorandum [TM] summarizing the status of the remediation effort in that area is being prepared and will be submitted to the agencies in December of January. In that TM, HGL will request that the existing pumping be discontinued and groundwater quality be monitored for one year to assess the potential for rebound of volatile organic compound concentrations. The agencies agreed to consider such a request.
5. Mr. Bombard informed the group that there have been difficulties scheduling the abandonment of EW-OU1-48-A (the County misplaced the permit and the driller had schedule conflicts). HGL will abandon the well as soon as these difficulties are resolved and the necessary staff and subcontractor resources are available. The agencies encouraged HGL to continue their efforts.

Respectfully submitted;

Roy Evans, P.E.  
HydroGeoLogic, Inc.