

SUBJECT: HTW – BCT Meeting

June 22, 2007

1:00 p.m.

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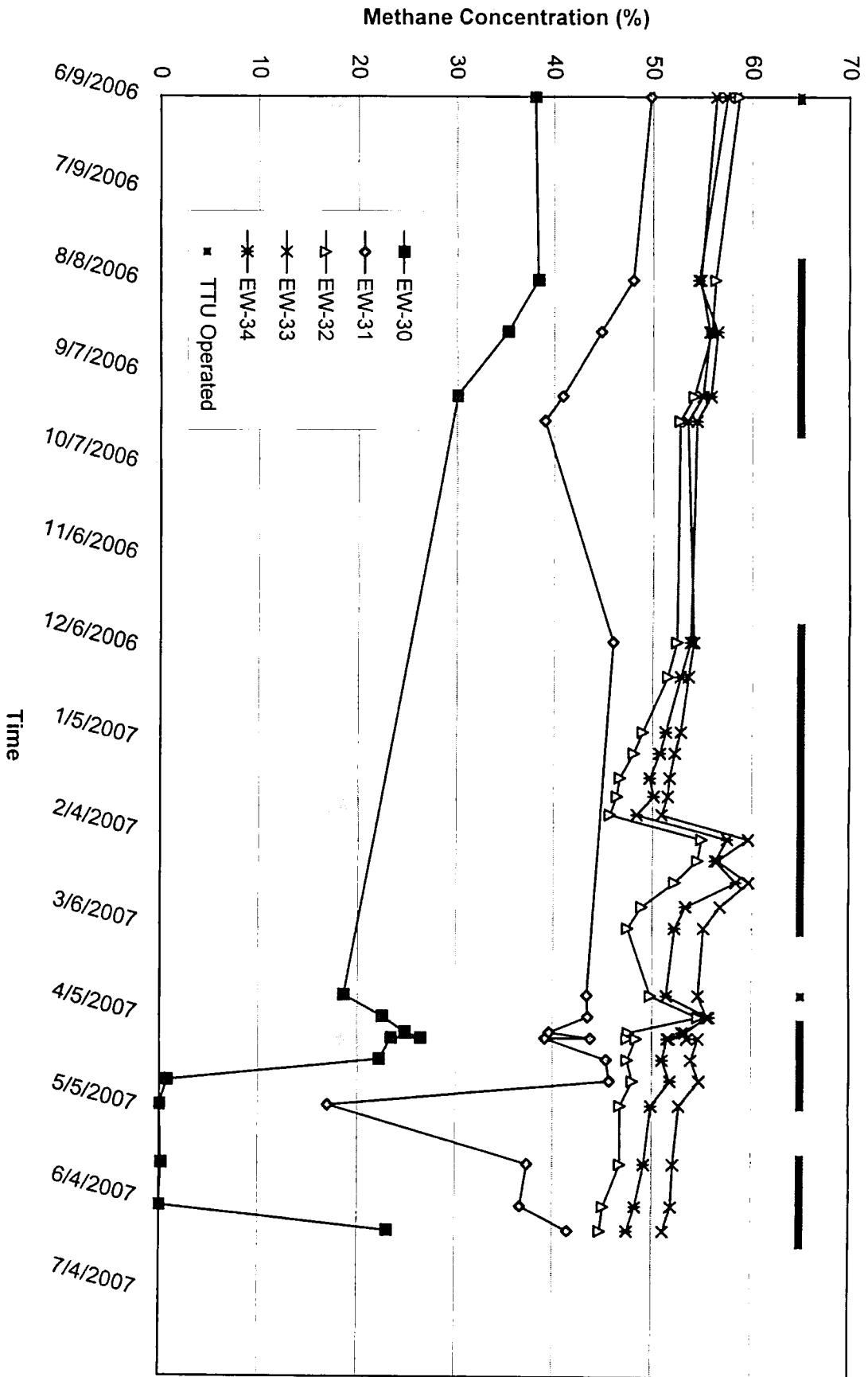
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HTW BCT Meeting

June 22, 2007 at 1:00 p.m.

Item	Action	Comment
OU1 Groundwater Remediation	Status Update	HGL
OU1 Groundwater Characterization	Status Update	Shaw
OU2 and 2/12 Treatment Systems	Status Update	
OUCTP RI/FS ROD/ Pilot Study	Status Update	
Other Groundwater Issues	Update	-quarterly sampling -Marina Heights/University Villages
Groundwater Treatment System Optimization	Status Update	
OU2 Landfill Gas	Status Update	
Basewide Range Assessment	Status Update	-comments to Rev IC
Site 39 Eco Risk Work	Status Update	
Site 39 Feasibility Study Addendum	Status Update	
Site 3 Post Remediation Monitoring	Status Update	
FFA Schedule	Status Update	
Five Year Review report	Status Update	
Range 36A	Update	-Closure Certification Report
FOST/FOSL/FOSET Issues	Status Update	
Open House July CIW	Update	
Calendar Update	Update	

Methane Concentration vs. Time Interior Extraction Wells

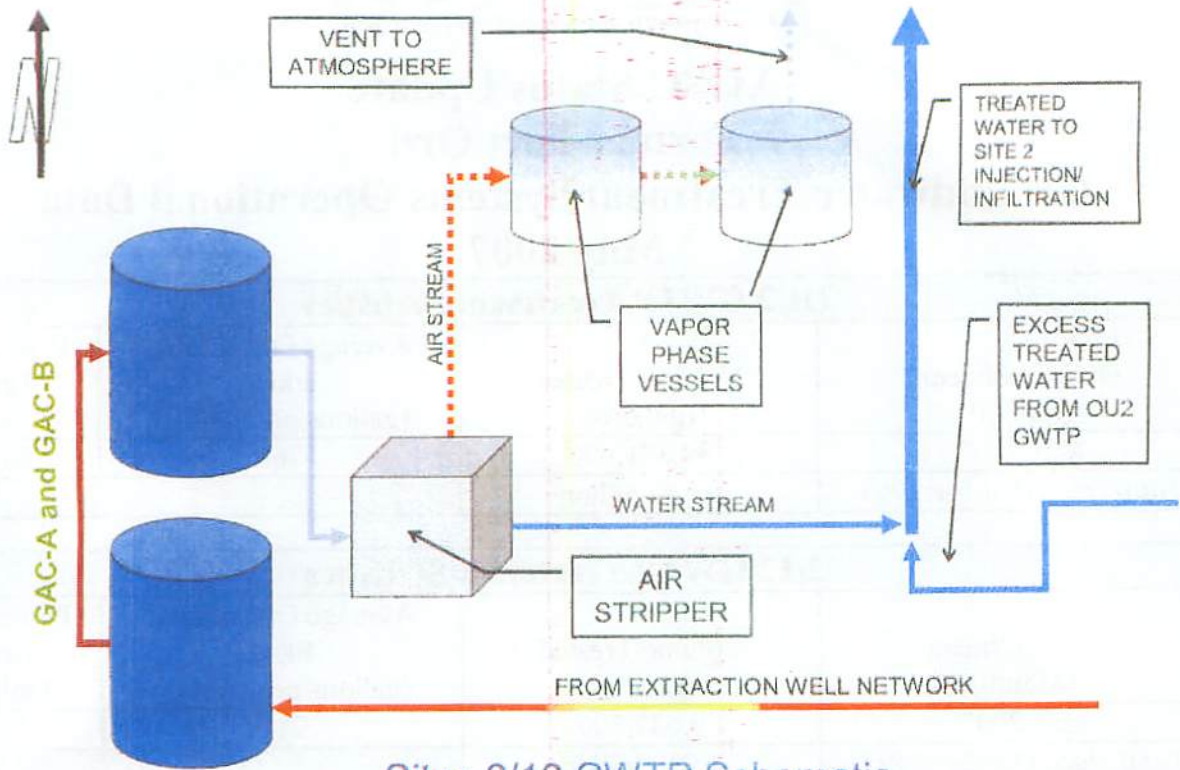


AGSC Status Update Former Fort Ord Groundwater Treatment Systems Operational Data May 2007

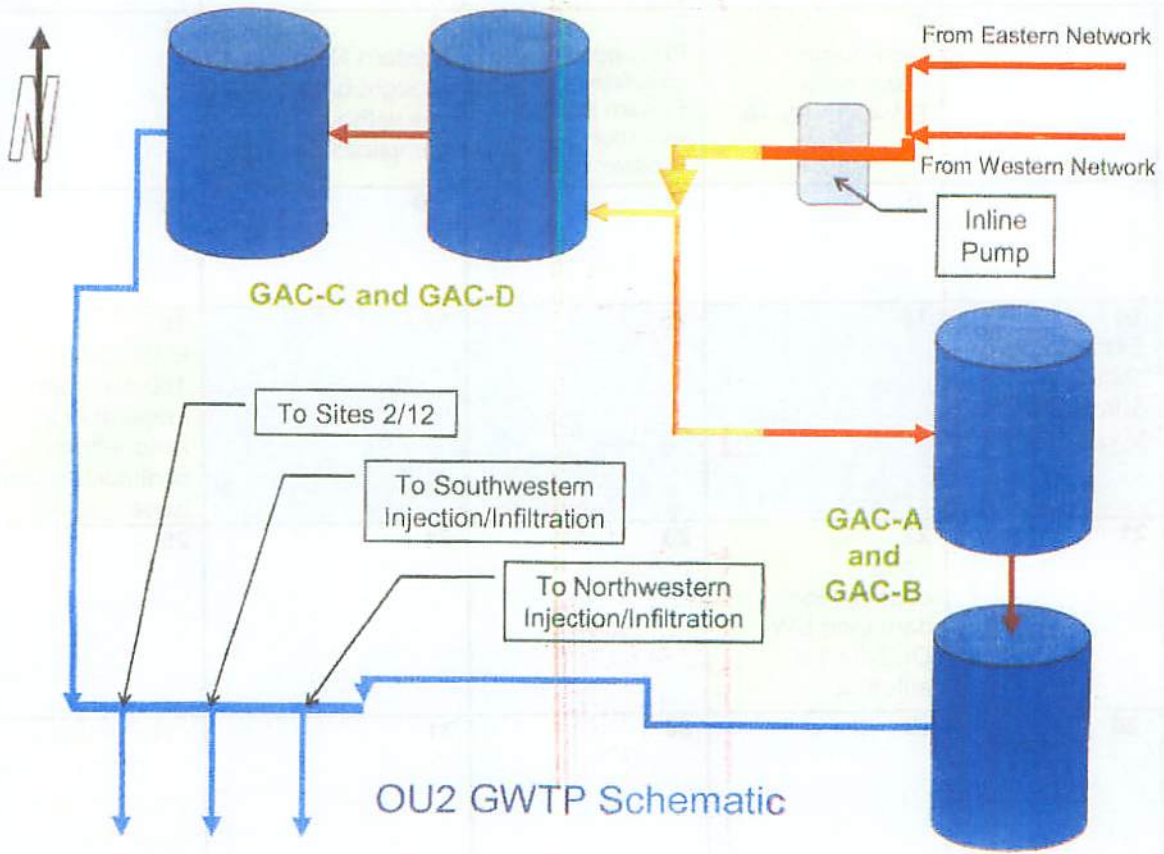
OU2 GWTP Treatment Statistics			
OU2 Treatment (Month)	Volume Treated (gallons)	Average Operational Flow (gallons per minute)	Percent of Time Online
May 2007	34,321,490	766	98.7
<i>Total since October 1995</i>		4.349 billion	

2/12 GWTP Treatment Statistics			
2/12 Treatment (Month)	Volume Treated (gallons)	Average Operational Flow (gallons per minute)	Percent of Time Online
May 2007	9,637,700	217	97.1
<i>Total since October 1995</i>		1.037 billion	

Key Events for OU2 and Sites 2/12 for May 2007						
S	M	T	W	T	F	S
		1 New pump installed in EW-OU2-03-180.	2 PLC upgrades completed; Eastern Network was shut down due to power outage.	3 Eastern Network brought back on-line without any complications.	4	5
6	7	8	9	10	11	12
13	14 Extraction Well Quarterly Sampling May 14-May 17	15	16	17	18 EW-OU2-03-180 was found inoperable in Auto, efforts continue on this issue.	19
20	21	22 Local construction damaged EW-OU2-02-180 antenna.	23	24	25	26
27	28	29	30	31	*There were a total of 109 USAN alerts in May, 3 required onsite attention*	



Sites 2/12 GWTP Schematic



OU2 GWTP Schematic

AHTNA

Government Services Corporation

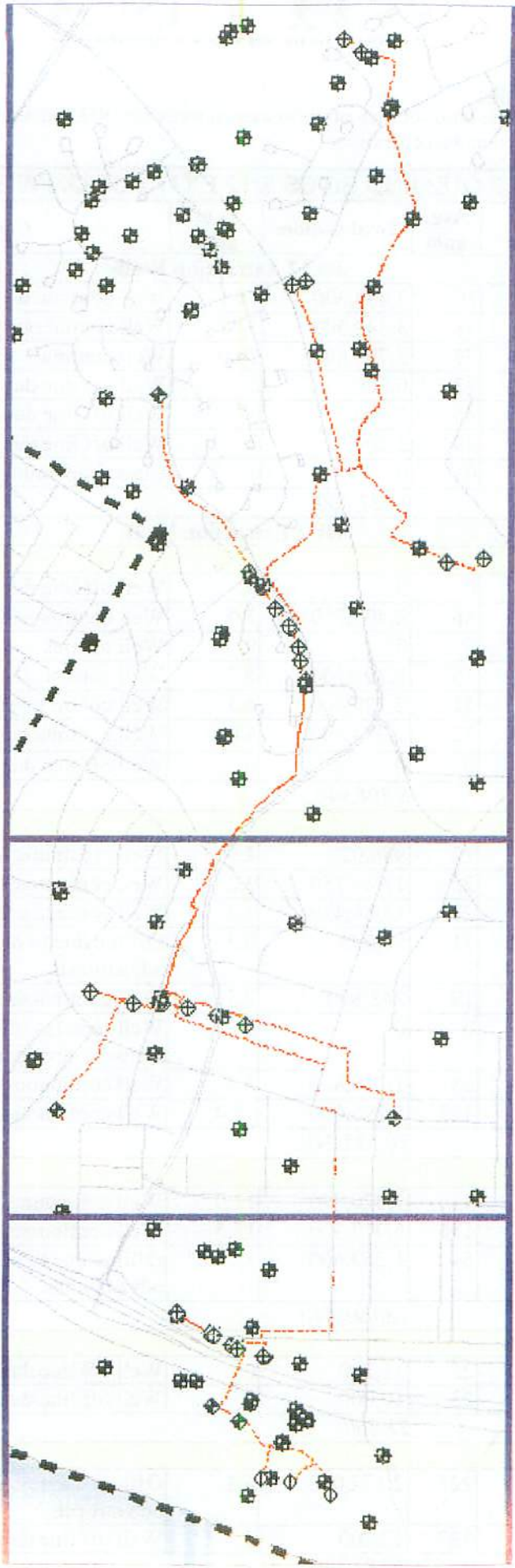
Status Of Extraction Wells:

The table below provides the status of each of the extraction wells for OU2 and Sites 2/12, and identifies any issues related to the extraction well operations.

May 2007 OU2 AND SITES 2/12 EXTRACTION WELL STATUS					
Well Identification	% On	Avg. gpm	Total Gallons	% of gpm	Comments
Site 12 Extraction Wells					
EW-12-X1	97.1	80	3,484,300	36.1	Well continuously operating.
EW-12-X2	96.6	78	3,344,300	34.7	Well continuously operating.
EW-12-X3	85.5	73	2,797,800	29.0	Well continuously operating.
EW-12-03-U	0.4	33	6,300	0	Well off line due to low concentrations.
EW-12-03-M	0.1	45	2,800	0	Well off line due to low concentrations.
EW-12-04-U	0.1	49	2,200	0	Well off line due to low concentrations.
EW-12-04-M	0	0	0	0	Ceased operating on 11/21/2005. No power.
<i>Total gallons treated :</i>			9,637,700		
OU2 Extraction Wells					
Western Network					
EW-OU2-01-A	0	0	0	0	Well off line due to low concentrations.
EW-OU2-02-A	95.7	56	2,403,750	7.0	Well continuously operating.
EW-OU2-03-A	0	0	0	0	Well offline.
EW-OU2-04-A	95.4	56	2,391,100	6.7	Well continuously operating.
EW-OU2-05-A	98.1	51	2,229,400	6.5	Well continuously operating.
EW-OU2-06-A	95.9	32	1,374,690	4.0	Well continuously operating.
EW-OU2-01-180	0	0	0	0	Well off line due to low concentrations.
<i>Total gallons treated :</i>			8,398,940		
Eastern Network					
EW-OU2-07-A	98.7	22	986,020	2.9	Well continuously operating.
EW-OU2-08-A	98.6	25	1,089,150	3.2	Well continuously operating.
EW-OU2-09-A	89.8	27	1,086,430	3.2	Well continuously operating.
EW-OU2-10-A	19.2	11	96,990	0.3	Offline due to ongoing inline pump adjustments.
EW-OU2-11-A	98.7	19	848,800	2.5	Well continuously operating.
EW-OU2-12-A	0	0	0	0	Well remains offline due to Eastern Network area construction.
EW-OU2-13-A	97.3	28	1,219,850	3.6	Well continuously operating.
EW-OU2-02-180	95.1	125	5,298,000	15.4	Well continuously operating.
<i>Total gallons treated :</i>			10,625,240		
Shoppette					
EW-OU2-05-180	95.8	136	5,820,740	17.0	Well continuously operating.
EW-OU2-06-180	97.8	136	6,017,300	17.5	Well continuously operating.
EW-OU2-16-A	43.9	64	1,253,600	3.7	Offline due to ongoing inline pump adjustments.
<i>Total gallons treated :</i>			13,091,640		
CSUMB					
EW-OU2-14-A	1.0	25	11,200	0	Well off line due to low concentrations.
EW-OU2-15-A	1.0	23	10,000	0	Well off line due to low concentrations.
<i>Total gallons treated :</i>			21,200		
Landfill					
EW-OU2-03-180	35.4	138	2,172,000	6.3	Offline due to ongoing inline pump adjustments.
EW-OU2-04-180	0.2	137	12,200	0	Well off line due to low concentrations.
<i>Total gallons treated :</i>			2,184,200		



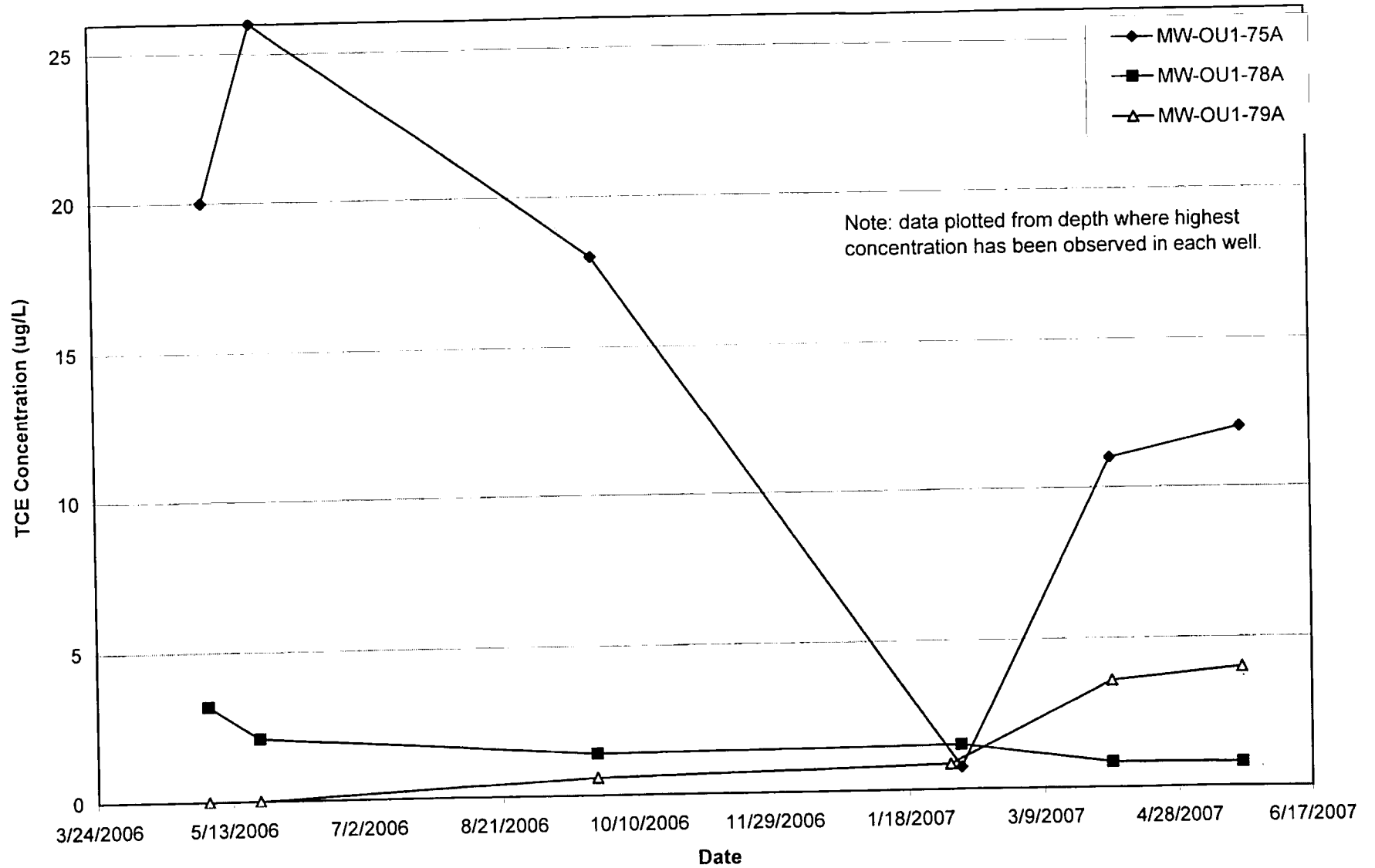
OU2 West
Area



Sites 2/12
Area

OU2 East Area

TCE Concentration vs. Time
OU1 Armstrong Wells



HGL AGENDA

Fort Ord HTW BCT Meeting
1:00 PM, 22 June 2007
Monterey, California

1. Groundwater Remediation Project Update
 - HCPP System operation update (see attached summary).
2. Quarterly LTM
 - 4th Quarter and Annual 2006 Groundwater Monitoring Report in preparation. To be submitted by EOM.
 - HGL received preliminary 2nd quarter 2007 data from laboratory.
 - HGL received 1st quarter 2007 data back from validators.
3. Other Documents
 - Response to Draft Interim HCPP Evaluation Report comments to be submitted to regulators by 11 July 2007.
 - HGL will begin preparation of Tech Memo to provide the results of the original OU-1 rebound evaluation upon receipt of validated data for the May 2007 sampling event.
4. FONR Construction
 - Construction kickoff meeting was held on 18 June 2007 at MBEST Center.
 - Anticipate mobilization beginning week of 2 July 2007 due to delay in receiving signed subcontracts and receipt of double-walled pipe.
 - Anticipate finishing construction by end of August.

**Fort Ord OU-1
HCPP Treatment System Operational Summary
June 2007**

Date	Influent TCE Concentration (µg/L)	Volume Treated (gal)	Mass Removed (lb)
6/27/06-7/1/06	12.00	190,000	0.019
7/2/06-7/12/06	3.80	781,680	0.025
7/13/06-7/19/06	4.80	425,980	0.017
7/20/06-7/26/06	3.90	371,170	0.012
7/27/06-11/6/06	6.00	5,375,480	0.269
11/7/06-1/29/07	3.70	3,636,020	0.112
1/30/07-3/13/07	2.90	2,351,090	0.057
3/13/07-5/22/07	2.00	3,698,570	0.062
5/22/07-6/14/07	1.70	1,170,940	0.017
Total Volume Pumped (gal)			18,000,930
Total Mass Removed (lb)			0.59
Average Pumping Rate (gpm)			36.79

