HTW BCT Meeting Agenda Wednesday, October 22, 2014 at 1:30 p.m. Fort Ord BRAC Conference Room

Item	Action	Comment
Community Relations	Status Update	
BCT Minutes	Status Update	- OU1 - Basewide
OU1 Groundwater Remediation	Status Update	- OU1 Exit Strategy
OU2 and 2/12 Treatment Systems	Status Update	 Soil Vapor Treatment Plant Relocation OU2 Treated GW Reuse
Other Groundwater Issues	Status Update	- OUCTP Evaluation
OU2 Landfill	Status Update	Operations & MaintenanceClosure
Basewide Range Assessment	Status Update	- Lead Re-evaluation
Site 39 Remediation	Status Update	- Habitat Restoration
FFA Schedule	Status Update	- Document Schedule
Calendar Update	Update	- Next meeting: Thursday 11/13 @ 1:30 pm

U.S. Army Community Outreach Update

Long Term Actions Underway:

1. Develop report: Analysis of 2013-2014 Community Involvement Program and Analysis of 2013 Community Survey Results. Draft report to be issued December 2014.

Recent Activities:

- 1. 24SEP Monterey County Weekly internet blog/article: "Army grant will fund new treatment system for polluted Fort Ord groundwater"
- 2. 26SEP KAZU National Public Radio broadcast and accompanying internet article "Fort Ord 20 Year Later"
- 3. Provided 20CT Fort Ord Cleanup radio interview and tour for KAZU National Public Radio specific to munitions
- 4. 9OCT Sent letter offering munitions safety training to local schools for Fall semester.

Upcoming Activities:

- 1. 25OCT Co-sponsor and participate in National Public Lands Day for the Fort Ord National Monument.
- 2. 6NOV Participant in 16th Annual Central Coast Invasive Weed Symposium (formerly "War on Weeds") includes Fort Ord tour
- 3. 13NOV Provide BLM Area B, MRS-16 presentation to Fort Friends
- 4. 17NOV Provide Fort Ord cleanup tour for York School Math and Science faculty and staff
- 5. 25NOV Provide Fort Ord cleanup tour for Naval Postgraduate School class, IT 1500
- 6. December Begin updates of groundwater fact sheets
- 7. 21FEB Community Involvement Workshop (Topics: Groundwater, Landfill, Site 39, ESCA)
- 8. 24FEB Technical Review Committee (Topics; Groundwater, Landfill, Site 39, ESCA)
- 9. April: Earth Day information booths at Presidio of Monterey, California State University Monterey Bay, Naval Postgraduate School
- 10. 16-19APR Information Booth at the Sea Otter Classic

STATUS: RESPONSE to COMMUNITY COMMENTS (RTC)

AR Number	Title/Subject	Status
BW-2721.3	Comments submitted by Fort Ord Environmental Justice Network on the	In progress
	Draft Remedial Investigation / Feasibility Study Addendum for Sites 2/12	
BW-2721.2	Comments submitted by Shea Homes on the Draft Remedial Investigation	In progress
	/ Feasibility Study Addendum for Sites 2/12	
BW-2674.2	Comments submitted by Mike Weaver, Fort Ord Community Advisory	In progress
	Group - on the Draft Technical Memorandum Evaluation of Lead	
	Concentrations at Selected Sites, Former Fort Ord, California	
ESCA-0267.2	Comments submitted by community member, Gail Youngblood, on the	In Progress/Part of CSUMB Off-
	Group 2 Proposed Plan, CSUMB Off-Campus MRA, FORA ESCA RP	Campus Group 2ROD
		Responsiveness Summary
ESCA-0267.3	Comments submitted by community group member Mike Weaver, Fort	In Progress/Part of CSUMB Off-
	Ord Community Advisory Group, on the Group 2 Proposed Plan, CSUMB	Campus Group 2 ROD
	Off-Campus MRA, FORA ESCA RP - at the June 19, 2013 public meeting	Responsiveness Summary
OE-0793.4	Comments submitted by community member, Mike Weaver, Fort Ord	In Progress/Part of MRS-34 ROD
	Community Advisory Group, on the Group 2 Proposed Plan, CSUMB Off-	Responsiveness Summary
	Campus MRA, FORA ESCA RP	

Former Fort Ord – Operable Unit (OU)-1 Status Update Groundwater Remediation, Well Destruction, and Treatment Plant Decommissioning Marina, California Base Closure Team Meeting 22 October 2014

OU-1 On-Post Activities for September 2014

Prepared by HydroGeoLogic, Inc., Roy Evans, Project Manager

Attendees: (to be revised after meeting)

Individual	Attended?	Individual	Attended?		
James Specht, USACE		Grant Himebaugh, RWQCB			
Teresa Rodgers, USACE		Edward Ticken, AMEC			
Alex Kan, USACE		Jeff Fenton, AMEC			
Bonnie McNeil, USACE		Derek Lieberman, Ahtna			
Cory Koger, USACE		Brad Clark, Ahtna			
William Collins, BRAC		Holly Dillon, Ahtna			
Tom Ghigliotto, Chenega ¹		Kevin Ghalambor, Burleson			
Melissa Broadston, Chenega ¹		Peter Kelsall, CB&I			
Bart Kowalski, Chenega ¹		Steve Crane, Gilbane			
Cary Stiebel, Chenega ¹		Erin Caruso, Gilbane			
Lewis Mitani, EPA		Lindsay Alexander, Gilbane			
Martin Hausladen, EPA		Larry Friend, Gilbane			
Kimberly Gettman, DTSC		Kevin Siemann, Gilbane			
Franklin Mark, DTSC		Roy Evans, HGL			
Min Wu, Ph.D., DTSC		Kevin Wierengo, HGL			
Edward Walker, DTSC		Sean McStay, UCSC			
Steve Sterling, DTSC					
X = attended in person or by te	elephone; blan	k indicates absent from the meetir	ng		

¹Chenega staff supporting the BRAC

Ahtna = Ahtna Engineering Services

BRAC = Base Realignment and Closure Fort Ord Office

CB&I = Chicago Bridge & Iron, Inc.

DTSC = California Department of Toxic Substances Control EPA = U.S. Environmental Protection Agency HGL = HydroGeoLogic, Inc. RWQCB = Regional Water Quality Control Board UCSC = University of California, Santa Cruz USACE = U.S. Army Corps of Engineers

OU-1 Treatment Plant Operations

HGL reported the Northwest Treatment System (NWTS) operated continuously from 2 September 2014 through 14 October 2014. Extraction wells EW-OU1-60-A and EW-OU1-66-A were operating and total pumping from those wells is approximately 11.4 gallons per minute. EW-OU1-71-A, MW-OU1-87-A, and IW-OU1-10-A were temporarily restarted on 1 September 2014 to collect performance monitoring samples on 2 September 2014. Once samples were collected, EW-OU1-71-A, MW-OU1-87-A, and IW-OU1-10-A were shutdown.

Since system startup in 2006, the NWTS has pumped approximately 212 million gallons of groundwater and removed approximately 6.0 pounds of total volatile organic compounds, primarily trichloroethene (TCE). An estimated 0.15 pound of TCE has been removed since the NWTS 18 September 2013 sampling event.

At approximately 1 a.m. on 15 September the system shut down because the PG&E meter apparently short-circuited, thereby cutting power to the NWTS. PG&E will investigate and make necessary repairs but power was not restored as of mid-afternoon on 16 October. After power is restored we will determine if there was any damage to the NWTS electrical equipment and/or process control system. We will discuss the timetable for restarting the NWTS during the meeting.

OU-1 Groundwater Quality Data

In accordance with the Uniform Federal Policy (UFP)-Quality Assurance Project Plan (QAPP), HGL collected the following samples from monitoring wells and the NWTS on 2 September 2014:

EW-OU1-60-A	MW-OU1-58-A	PZ-OU1-49-A1	EW-OU1-53-A
EW-OU1-66-A	MW-OU1-57-A	MW-OU1-88-A	NWTS-Influent
EW-OU1-71-A	MW-OU1-61-A	MW-OU1-26-A	NWTS Midpoint
MW-OU1-87-A	EW-OU1-72-A	PZ-OU1-10-A1	NWTS Effluent
IW-OU1-10-A	MW-OU1-86-A	EW-OU1-52-A	

Unvalidated sampling results were presented and discussed at the September BCT meeting. Validated results have since been received and the results were unchanged. The validated results showed that TCE concentrations did not exceed the Aquifer Cleanup Level (ACL) of 5.0 micrograms per liter (μ g/L) in any of the samples collected. The highest TCE concentration, 4.7 μ g/L, was detected in the samples collected from wells MW-OU1-61-A and MW-OU1-88-A. Tables 1A and 1B show the validated TCE and cis-1,2-dichloroethene concentrations, respectively, found in the extraction wells and treatment system. All validated TCE results from the September 2014 sampling event are presented on Table 2. A Figure showing the September 2014 TCE concentrations is included for reference in Attachment 1. The next planned sampling event is in December 2014.

Reporting/Federal Facility Agreement Schedule

All scheduled submittals have been made for primary and secondary deliverables. The status of submitted and anticipated reports for 2014 is summarized in Table 3. The regulatory agencies indicated that the Draft Well Destruction and Treatment Plant Demolition Completion Report was accepted as written and there were no public comments by the response deadline. Therefore the Draft is accepted as Final. Replacement pages were distributed on 25 September 2014, to indicate this change and to include copies of approved well destruction permits that were omitted from the Appendix. The Draft OU-1 Exit Strategy Technical Memorandum will be submitted for regulatory agency review on 17 October 2014.

OU-1 Weed Control and Rare Plant Monitoring

The U.S. Fish and Wildlife Service required that the third year of rare plant monitoring be completed at the former well destruction sites and this survey was completed between 25 April 2014 and 02 May 2014. Additional monitoring was performed in May and June during the well destruction effort at well sites destroyed within the Fort Ord Natural Reserve (FONR). The 2014 FONR Impact Assessment and Habitat and Rare Plant Species Survey Results Report was submitted to the Army for distribution on 10 October 2014.

Site Exit/Closure Strategy

Based on data from the September sampling event, TCE concentrations have met the aquifer cleanup level at all OU-1 monitoring wells. The exit strategy is based on demonstrating that the cleanup objectives of the Record of Decision (ROD) regarding human health protectiveness have been met and, therefore, the ROD cleanup goals have been attained. The human health risk corresponding to Chemical of Concern concentrations observed at the site have met the human health protectiveness objectives for several years.

An OU-1 Exit Strategy Technical Memorandum is being prepared to present the case for OU-1 closure based on cleanup progress to date. The technical memorandum includes recommendations for performing attainment monitoring that incorporate existing data to the maximum extent. Selected pre-draft excerpts from the technical memorandum are included as Attachment 2 to facilitate discussion during the BCT meeting.

Well Destruction and Treatment Plant Demolition

As discussed at previous meetings, the right of entry (ROE) for the Armstrong Ranch property has not yet been obtained—consequently the timetable for destroying these 14 wells and removing approximately 1,500 feet of associated pipeline remains uncertain. Figure 1 in Attachment 1 shows the locations of the destroyed wells within OU-1. The Draft Well Destruction and Treatment Plant Demolition Completion Report was submitted on 11 August 2014 for regulatory agency and public review. No comments were received, therefore, the Draft is accepted as Final. Replacement pages were distributed on 25 September 2014.

Action Items:

- The Army will pursue ROE agreements for Armstrong Ranch.
- HGL will respond to regulatory agency and public comments on Draft OU-1 Exit Strategy Technical Memorandum

Ongoing:

- Submit draft minutes for previous BCT meeting(s)—complete through August 2014.
- Submit approved final minutes for previous BCT meeting(s) complete through August 2014.

Fort Ord HTW BCT Meeting 22 October 2014

Fort Ord Operable Unit 1 Groundwater Remediation, Well Destruction, and Treatment Plant Decommissioning

ATTACHMENT 1

Reference Table(s) and Figure(s)

											Table	1/	4										
					TC	E ir	n OU-1 FO	DNF	R Ground	W	ater Remedi	ati	ion Syste	em –	Perform	manc	e Monitoring	g					
								E	BCT for F	01	rmer Fort O	rd	- 22 Oc	tobe	er 2014								
FONR Extraction Well (listed from south to north)							Boundary Extraction Well (from west to east)								NWTS								
Began:	Nov-10			- 1	()ct-	07							Ju	-06								
Date	IW-10		MW-8	7	EW-71	_	MW-85		MW-46AI)	EW-63		EW-6	0	EW	-66	EW-62		INFLUENT MIDPOINT			EFFLUENT	
11/0/07			16		10		10	- 1	14	1		_	TCE (µ	g/L)	1.7	- 1					1		1
11/9/07	l in er		16		13		19		14		ND		ND		1.7		ND		11	ND		ND	
1/18/08	llec mb		11		11		8.9		8.2		ND		ND		1.2		ND		6.0	ND		ND	
3/18/08	ove		11		14		6.7		5.8		ND	_	0.29		1.5		ND		5.6	ND		ND	<u> </u>
5/27/08	n n N N		9.7		18		2.5	_	6.1		ND		ND		1.8		ND		3.9	ND		ND	_
7/21/08	um 0 u		9.1	-	14		4.4	_	3.4		ND		0.78	-	1.4		ND		3.6	ND		ND	
9/29/08	til p ega		9.3	J	15	J	4.3	J	2.9	J	ND		0.90	J	1.7	J	ND		3.8 J	0.19	J	ND	_
12/1/08	un g b 0.		5.8		10		2.6	_	1.6		ND		0.82	T	0.91		ND		2.7	0.35	J	ND	
1/26/09	well npin 201		5.9		10		2.2	_	1.2		ND		0.48	J	0.78		ND		2.4	ND		ND	_
3/9/09	ng v nur		5.8		9.9		2.1	_	1.2		ND		0.95		0.86		ND		2.7	ND 0.14	T	ND	_
6/11/09	orii). H		6.9				2.4	_	1.5		ND		0.88		1.7		ND	T	2.6	0.14	J	ND	_
9/15/09	onit 010		6.8		9.4		1.7		0.78		ND		inactive		1.1		0.036	J	2.3	0.35	J	ND	
12/14/09	er 2		6.9		7.5		0.84	1	not sampled		not sampled		inactive		0.94		not sampled		2.3	0.65	J	ND	
3/22/10	d a: tob		7.2		8.5		0.62		0.55		inactive	_	ND		0.90		inactive		2.3	ND		ND	
6/21/10	Oc		7.4		6.5		0.90		0.40	J	inactive		0.86		0.58	,	inactive		2.1	ND		ND	_
9/20/10	-		7.7		6.6		0.83		0.35	J	discontinued	_	0.63		0.49	J	inactive		2.3	not sampled	-	ND	
12/16/10	5.2		6.9		5.2		0.58		0.28	J	discontinued		0.72		0.42	J	inactive		2.6	0.18	J	ND	
3/7/11	5.1		6.0		4.6		0.55		0.60		discontinued	_	0.87		0.42	J	inactive		2.5	0.59		ND	
6/7/11	4.2		6.1		4.0		0.78		0.63		discontinued	_	0.76		0.36	J	inactive		2.6	1.0		ND	
9/20/11	4.5		6.2		4.2		1.10		0.38	J	discontinued		0.57		0.36	J	inactive		2.5	1.7		ND	
12/7/11	3.8		5.1		3.7		not s	sam	pled		discontinued		inactive		0.27	J	inactive		1.8	2.1		0.13	
3/15/12	3.7		5.5		3.8		0.70		0.23	J	discontinued		inactive		0.38	J	inactive		0.81	0.32	J	ND	_
9/25/12			5.3		4.4						discontinued	_	inactive		0.19	J	inactive		1.8	0.72	J	ND	_
1/8/13			5.4								discontinued		ND		0.19	J	inactive		1.5			ND	
3/27/13			4.8								discontinued		ND		0.23	J	inactive		1.5			ND	
6/26/13			4.4								discontinued			-			inactive		1.7			ND	
9/18/13			4.7		1.9						discontinued		0.17	J	0.31	J	inactive		2.0			ND	_
12/17/13	2.8		4.2					_			discontinued			T (A		.	inactive		2.1		T / A		-
3/27/14			3.4	Α	0.89	A		_			discontinued		0.22	J/A	0.29	J/1	A inactive		1.7	0.92	J/A	. ND	A
6/27/14			3.7								discontinued			T		T	inactive		0.28	0.39	J	ND	_
9/2/14	2.2		4.2		0.88			_			discontinued		0.25	J	0.26	J	inactive		1.0	0.41	J	ND	
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IND - nondetect					ICE - trich	oroe	uiene	_		\vdash	INWIS - Northw	est	reatment S	ystem				rC	JINK - Fort Ord Nat	urai Keserve	-		+
		Blue	font ind	icates	s the conce	ntra	tion is calcu	late	d using the	W	eighted average	ge	of the acti	ve pi	imping w	vells.						+	+

Table 1B																							
					cis-1,2	-DC	E in OU-	-1 I	FONR Grou	indwater Ren	nediatio	ı Sys	stei	n – Perfo	rma	nce Monito	rin	g					
									BCT for Fo	ormer Fort O	rd – 22	Octo	obe	r 2014			_						
FONR Extraction Well (listed from south to north)				Bound	lary Extr	actio	n V	Vell (from	wes	t to east)		NWTS											
Began:	Nov-10		MW	0 7	EW 7	Oct-	U/ 	-	MW ACAD	EW 62	EV	1 60	Jul	-00 EW 6	6	EW ()					T		
Date	1W-10		IVI VV -0	07	E W-/	1	IVI VV -03	5	WI W -40AD	EW-03		-00 CE ((EW-0	0	E W-02	_	INFLUEN	1	MIDPOIN	1	EFFLUEN	-
11/09/07	_		10		16	1	23	Т	1 70	ND	CIS-1,2-I	JCE ((μg	/L)	1	ND		13		ND		ND	-
01/18/08	d in ber		1.9		1.0	-	1.00		1.70	ND	ND			0.11		ND		0.66		ND		ND	
03/18/08	alle eml		1.20		1.10	-	0.74		0.63	ND	ND			ND		ND	_	0.59		0.11		ND	
05/27/08	inst Vov		0.88		2.10		0.26		0.74	ND	ND			ND		ND		0.36		0.21		ND	-
07/21/08	np 03 1		0.80		1.50		0.52		0.37	ND	ND			ND		ND		0.41		0.34		ND	-
09/29/08	pur an (0.99		1.60		0.54		0.30	ND	ND			0.13		ND		0.42		0.42		0.12	-
12/01/08	beg .		0.67		1.30		0.33		0.21	J ND	ND			ND		ND		0.27	J	0.37	J	0.19	J
01/26/09	u lla ing 010		0.63		1.20		0.29	J	0.12	J ND	ND			ND		ND		0.26	J	0.24	J	ND	1
03/09/09	g we 20		0.62		1.20		0.29	J	0.13	J ND	ND			ND		ND		0.23	J	0.26	J	ND	
06/11/09	Pu		0.71		1.10		0.30	J	0.13	J ND	ND			0.14	J	ND		0.24	J	0.28	J	ND	
09/15/09	nito 10.		0.80		1.00		0.22	J	0.08	J ND	inactiv	'e		0.03	J	ND		0.22	J	0.37	J	0.03	J
12/14/09	moi ; 20		0.67		0.65		0.10	J	not sampled	not sampled	inactiv	'e		ND	J	not sampled		0.21	J	0.30	J	0.11	J
03/22/10	as obei		0.67		0.79		ND		ND	inactive	ND			ND		inactive		0.20	J	0.11	J	0.13	J
06/21/10	Sed		0.67		0.53		0.14	J	ND	inactive	ND			ND		inactive		0.20	J	0.23	J	ND	
9/20/10	\square		0.66		0.46	J	ND		ND	discontinued	ND			ND		inactive		0.23	J	not sampled		ND	
12/16/10	0.55		0.66		0.35	J	ND	J	ND	discontinued	ND			ND		inactive		0.27	J	0.28	J	ND	
3/7/11	0.37	J	0.52		0.28	J	0.11	J	ND	discontinued	ND			ND		inactive		0.23	J	0.30	J	ND	
6/7/11	0.35	J	0.55		0.29	J	ND		ND	discontinued	ND			ND		inactive		0.18	J	0.31	J	0.15	J
9/20/11	0.25	J	0.46	J	0.21	J	ND		ND	discontinued	ND			ND		inactive		0.17	J	0.19	J	0.30	J
12/7/11	0.27	J	0.48	J	0.19	J	no	t sa	mpled	discontinued	inactiv	'e		ND		inactive		0.16	J	0.17	J	0.23	J
3/15/12	0.15	J	0.40	J	0.22	J	0.15	J	ND	discontinued	inactiv	'e		ND		inactive		ND		0.24	J	ND	
9/25/12			0.39	J	0.23	J				discontinued	inactiv	'e		ND		inactive		ND		0.24	J	ND	
1/8/13			0.35	J						discontinued	ND			ND		inactive		0.12					
3/27/13		t	0.34	J						discontinued	ND			ND		inactive		0.12					
6/26/13			0.31	J						discontinued						inactive		0.27					-
9/18/13			ND		ND					discontinued	ND			ND		inactive		ND				ND	-
12/17/13	ND	t	0.19	J						discontinued						inactive		0.23					
3/27/14			0.16	J/A						discontinued	ND		A	ND	Α	inactive		0.21		ND	Α	ND	A
6/27/14			ND							discontinued						inactive		ND		0.43	J	0.17	J
9/2/14	ND	\square	0.21	J	ND	1				discontinued	ND			ND		inactive		ND		0.48	J	ND	+
		t																					
Notes:		Г	Italics	s (if us	sed) indic	ate d	lata not y	et v	alidated					Bold font	indi	cates concent	trat	ion > ACl	Ĺ				+
ACL - aquifer	cleanup leve	1			- Not samp	led				µg/L - microgram	ns per liter						J - I	Data qualified	1 as e	estimated			+
ND - nondetect	t	П			TCE - tricl	hloroe	thene			NWTS - Northw	est Treatme	nt Syst	tem		1		FON	NR - Fort Ord	l Nat	ural Reserve			+
NA - Not Avai	lable	B	lue font in	dicates	s the conce	entra	tion is calc	ula	ted using the	weighted averag	ge of the	active	e pu	mping wel	ls.								+

Courselo Doint	Leasting	J	TCE
Sample Point	Location	μg/L	Qualifier
NWTS-Influent	Treatment Plant	1.0	
NWTS-Midpoint	Treatment Plant	0.41	J
NWTS-Effluent	Treatment Plant	ND	
	Extraction wells		
EW-OU1-60-A*	NW Boundary	0.25	J
EW-OU1-66-A*	NW Boundary	0.26	J
EW-OU1-71-A*	Central FONR	0.88	
MW-OU1-87-A*	Central FONR	4.2	
IW-OU1-10-A*	Central FONR	2.2	
	Monitoring wells		
MW-OU1-58-A	NW Boundary	ND	
MW-OU1-57-A	NW Boundary	ND	
MW-OU1-61-A	NW Boundary	4.7	
MW-OU1-61-A	Duplicate	4.0	
EW-OU1-72-A	Central FONR	0.78	
MW-OU1-86-A	Central FONR	0.42	J
PZ-OU1-49-A1	Central FONR	1.2	
MW-OU1-88-A	Central FONR	4.7	
MW-OU1-26-A	Central FONR	2.7	
PZ-OU1-10-A1	Central FONR	2.4	
EW-OU1-52-A	Central FONR	2.9	
EW-OU1-53-A	Central FONR	1.9	

Table 2Validated OU-1 Sampling Results for September 2014

* Operating extraction well - samples collected from port on discharge pipe.

 $\mu g/L = micrograms per liter$

FONR = Fort Ord Natural Reserve

ND = nondetect

TCE = trichloroethene

Table 3Current Deliverable ScheduleFormer Fort Ord, Marina, CA – 22 October 2014

Deliverable Title	Submittal	Review Comments Due	Status/Remarks		
	liverables				
Final UFP-QAPP	May 2014	Received	Submitted 29 May 2014		
	Secondary D	eliverables			
Final 2014 Semiannual Groundwater Monitoring Report	June 2014	August 2014 ¹	Submitted 25 June 2014		
Draft 2014 Annual Groundwater Monitoring Report	November 2014	December 2014	In progress.		
Draft Exit Strategy Technical Memorandum	October 2014	December 2014	In progress		
Site Safety and Health Plan Update	September 2014	TBD			
UFP-QAPP 2014 Update	TBD	TBD	To be scheduled after determination of cleanup verification sampling requirements		
	Completed Rece	nt Submittals			
Preliminary Draft Health & Safety Plan – OU-1 O&M / LTM	5 November 2013	19 November 2013	Army comments addressed		
Draft 2013 Annual and 3 rd Quarter Groundwater Monitoring Report	January 2014	March 2014	Submitted 17 January 2014.		
Draft UFP-QAPP	March 2014	May 2014	Submitted 04 March 2014		
Draft Work Plan for Well Destruction and Treatment Plant Demolition	February 2014	April 2014	Submitted 11 February 2014		
Final 2013 Annual and 3rd Quarter Groundwater Monitoring Report	April 2014	NA	Submitted 04 April 2014		
Final Work Plan for Well Destruction and Treatment Plant Demolition	April 2014	NA	Submitted 04 April 2014		
Draft Health & Safety Plan – OU-1 O&M/LTM	May 2014	Received	Draft accepted as Final.		
Draft Well Destruction and Treatment Plant Demolition Completion Report	August 2014	September 2014	Draft accepted as Final Submitted 03 October 2014		

¹ The Semiannual Groundwater Monitoring Report is submitted as a final document but review comments are accepted. Any comments are addressed in the Annual Groundwater Monitoring Report.



HGL—OU-1 Exit Strategy Technical Memorandum
Former Fort Ord, CA

Figure 1 OU-1 FONR A-Aquifer TCE Concentration in Groundwater September 2014 Former Fort Ord, CA

Legend

	Legend							
\$	Well							
\$	Extraction Well							
\$	Injection Well							
▲	Piezometer or 2-Inch Well							
	Groundwater Flow Direction							
MW-OU1-21-A	Well Destroyed							
MW-OU1-61-A	Location with September 2014 TCE Concentrations at or above ACL (5 μ g/L)							
(13.5ft 13)—	-September 2014 TCE Result (μg/L) -Sample Elevation (feet above mean sea level)							
— 5 —	TCE contour based on September 2014 Data							
	Trail/Unimproved Road							
Х	Fence							
	Treated Water Infiltration Trench							
	Property Boundary							
	Building							
	Former Fire Drill Area							
Notes: Units of TCE concentration are in micrograms per liter. FONR = Fort Ord Natural Reserve NWTS = Northwest Treatment System ACL = Aquifer Cleanup Level ND = nondetect NA = Depth is not applicable - sample is from pumping well µg/L = micrograms per liter Wells shown with an asterisk were not used to develop contour boundaries. Wells for which no data are posted were not sampled. J = Estimated value Green font indicates extraction or injection well. <i>Italicized</i> font shows pumping suspended. [†] = Disconnected extraction well. No longer operable. Ngst-srv-0/HGLGIS/F1_Ord/_MSIW/OU-1 Exit Startegy Technical Memorandum								
\\gst-srv-01\HGLG1 Fig. 1-1 FONR A-A 9/26/2014 SS Source: HGL	S\Ft_Ord_MSIW\OU-1 Exit Startegy Technical Memorandum\ quifer TCE Groundwater Concentration.mxd							





Fort Ord HTW BCT Meeting 22 October 2014

Fort Ord Operable Unit 1 Groundwater Remediation, Well Destruction, and Treatment Plant Decommissioning

ATTACHMENT 2

Pre-Draft Sections of Exit Strategy Technical Memorandum



PRELIMINARY DRAFT TECHNICAL MEMORANDUM OPERABLE UNIT 1 EXIT STRATEGY FORMER FORT ORD, CALIFORNIA

Introduction

HydroGeoLogic, Inc. (HGL) has prepared this technical memorandum on behalf of the U.S. Army Corps of Engineers, Sacramento District to develop an exit strategy to reach final site closeout of Operable Unit (OU)-1. Based on the results of the September 2014 groundwater sampling event, cleanup objectives and human health risks levels identified in the Record of Decision (ROD) have been achieved and remediation activities are complete. This technical memorandum also includes a verification sampling program that will be conducted to verify that the ROD cleanup goals are met following the termination of the groundwater extraction and treatment operation.

ROD Cleanup Goals

Several statements in the ROD are relevant to determining when the cleanup goals have been met for OU-1:

• The following excerpt is from Section 2.5 of the ROD:

The primary remedial objectives for the A-aquifer are hydraulic control and containment of contaminated groundwater in the A-aquifer, and extraction and treatment of groundwater exceeding aquifer cleanup levels. Remedial actions for these two components are intended to be final remedial solutions to risks posed by contaminants present within these units. The risks are described in Section 2.7.

• The following excerpts are from Section 2.7.2 of the ROD:

A post cleanup human health risk assessment (HHRA) was performed for the groundwater at the FDA...Although it is unlikely that onsite groundwater will be used as a drinking water source, the exposure pathway evaluated was a child and adult receptor that might be exposed to the COCs through ingestion of tapwater (groundwater).

The resulting excess cancer risk estimated for site conditions at the time that Aquifer Cleanup Goals are achieved is 2×10^{-6} to 3×10^{-5}These excess cancer risks are within the 10^{-4} to 10^{-6} identified in the NCP [National Contingency Plan] as acceptable residual risks for Federal Superfund sites.

In summary, even if unlimited use occurred at this site, the resultant risks from exposure to soils and groundwater at remediation would be no greater than that described above for groundwater, and no institutional controls (i.e., deed restrictions) are needed. However, actual or threatened releases of hazardous substances for this site, if not addressed by continued implementation of the groundwater remedy, may present an imminent and substantial endangerment to public health, welfare, and the environment.

In the first paragraph above, "FDA" refers to the Fire Drill Area, the OU-1 contaminant of concern (COC) source area.

• The following excerpts are from Section 2.9 of the ROD:

To protect human health and comply with federal and state applicable or relevant and appropriate requirements (ARARs), groundwater must be returned through cleanup to a condition that will allow beneficial uses to occur, including future potential use as a drinking water source, without unacceptable risks to the users. Thus, the remedial cleanup goals for groundwater include cleaning up the contaminated groundwater to at least maximum contaminant levels (MCLS), as shown on Table 1.

The estimated maximum total aggregate excess cancer risk for all chemicals at their respective remediation goals is 3×10^{-5} . This cumulative risk is within acceptable range, and is health protective.

The rationale expressed throughout the ROD is that the Aquifer Cleanup Levels (ACLs) were set to achieve a groundwater quality that would allow beneficial uses to occur, including future potential use of the groundwater as a drinking water source, without unacceptable risks to the users. The U.S. Environmental Protection Agency (EPA) MCLs for each of the COCs were established as target ACL values that would be used to determine when remediation is complete.

ROD Cleanup Goals Achieved in OU-1

Results of the September 2014 sampling event indicate that all ACLs established for OU-1 have been met. Historical groundwater sampling results from the OU-1 groundwater long term monitoring (LTM) network are summarized in Table 1. The data in Table 1 is organized by well function with extraction wells presented first, followed by the treatment plant samples and then the monitoring well data. As shown in Table 1, trichloroethene (TCE) is the only COC that has exceeded the ACL within the OU-1 LTM network since March 2008. TCE concentrations did not exceed the ACL of 5.0 micrograms per liter (μ g/L) in any of the samples collected in September 2014. The maximum TCE concentration detected during the September 2014 sampling effort was 4.7 μ g/L in wells MW-OU1-61-A and MW-OU1-88-A. The September 2014 sampling results for TCE are also presented graphically on Figure 1.

In Table 1 the "MW-" prefix for monitoring wells, "EW-" prefix for extraction wells, and "IW-" prefix for injection wells do not correspond to well function in all cases. The boundaries of the contaminated groundwater zone in OU-1 were refined as the remedial design progressed. The evaluation of design alternatives showed that the most effective OU-1 remedy required that some wells be used for different purposes than originally intended. Consequently, some wells that were intended and named as monitoring wells when constructed became extraction wells in the final remedial design, specifically MW-OU1-46-AD, MW-OU1-85-A, and MW-OU1-87-A. Conversely, well EW-OU1-72-A is used only for monitoring groundwater quality. Several wells were named as potential injection well sites but only two, IW-OU1-73-A and IW-OU1-74-A, were connected to the Northwest Treatment System

(NWTS) for this purpose. The rest of the "IW-" prefix wells are used only for monitoring groundwater quality, with one exception: well IW-OU1-10-A was converted to an extraction well in October 2010.

The decreasing TCE concentration throughout OU-1 has resulted in a corresponding decrease in the amount of total volatile organic compounds, primarily TCE, being removed by the active extraction wells each year. For example, at the two extraction wells located near MW-OU1-61-A (one of the two wells with residual TCE concentrations of 4.7 μ g/L), TCE has not been detected above 0.5 μ g/L since September 2011. The ACL for TCE (5.0 μ g/L) is 10 times greater than the maximum detected TCE concentration at these wells during this interval. TCE concentrations have not exceeded the ACL in any extraction well since March 2013.

Human Health Risk Calculations

To verify that current site conditions are protective of site receptors and allow for future beneficial use to occur, human health risks were calculated based on exposure to site groundwater using the most recent sample results from September 2014. The excess carcinogenic human health risk corresponding to the September 2014 sampling results is 1 x 10^{-5} (calculations are presented in Attachment A). For these calculations, the detected TCE concentration of 4.7 μ g/L was used as the TCE exposure point concentration (EPC) and the limit of detection (LOD) was used as the EPC for the nine COCs that were not detected or were detected below their reporting limit. The excess carcinogenic human health risk under current conditions is less than the 3 x 10^{-5} value in the ROD corresponding to attainment of the ACLs.

In addition to risks associated with current site conditions, the maximum concentration of TCE that would result in a cumulative cancer risk equal to that established in the ROD (3 x 10⁻⁵) was calculated. The resulting concentration, 6.5 μ g/L, will be useful during verification sampling to evaluate whether unacceptable risks occur if the TCE concentration increases during the verification period. In calculating the maximum acceptable TCE concentration, the LODs were used as the EPCs for the remaining nine COCs. The following provides additional details regarding the risk calculations conducted in support of this evaluation.

Exposure Assumptions and Toxicity Assessment

Exposure assumptions were obtained in accordance with EPA Risk Assessment Guidance for Superfund (RAGS) Guidance and incorporate the exposure factor revisions issued by EPA in February 2014 (EPA, 2014). All exposure assumptions (ingestion rate, exposure duration, etc.) are summarized in Tables A.1.1 and A.1.2 of Attachment A. Toxicity values were obtained in accordance with the Office of Solid Waste and Emergency Response Directive 9285.7-53 (EPA, 2003) and are summarized in Tables A.1.3, A.1.4, A.1.5, and A.1.6 of Attachment A. Toxicity values for the dermal exposure route were estimated from the oral reference doses and cancer slope factors in accordance with RAGS, Part E (EPA, 2004). Exposure parameters and toxicity values used for all risk scenarios are provided in Attachment A.1.

Risk Characterization

The cancer risk estimates for the child and adult resident receptors presented in the ROD considered only the ingestion and dermal contact exposure pathways. The ROD identified the cumulative cancer risk associated with exposure to the ten COCs at the ACLs to be 3×10^{-5} . The ROD did not consider potential non-cancer effects of the COCs.

Current risk assessment guidance requires evaluation of the inhalation exposure pathway in addition to the ingestion and dermal contact pathways. In addition, current guidance also requires the evaluation of cancer risks using the age-adjusted resident receptor. For comparison purposes, the cumulative cancer risks and non-cancer hazards associated with residential exposure to groundwater were calculated using both the ACLs (Attachment A.2) and the September 2014 sampling results (Attachment A.3). The results are summarized below:

Inputs to Risk Calculations	Cumulative Cancer Risk (Age-Adjusted Resident)	Cumulative Non-Cancer Hazard Index (Child Resident)	Cumulative Non-Cancer Hazard Index (Adult Resident)	Attachment A Reference
ACLs	3x10 ⁻⁵	3	2	Tables A.2.4, A.2.5, A.2.6
September 2014 Sampling Results	1x10 ⁻⁵	2	1	Tables A.3.4, A.3.5, A.3.6

As indicated above, the overall cumulative cancer risk and non-cancer hazard indices using the September 2014 sampling results are all below the corresponding risks based on the use of ACLs, indicating that current conditions meet or exceed risk-reduction objectives that are consistent with the ROD.

Risk calculations used to estimate the maximum allowable TCE concentrations that would be equivalent to the ACL-based risk levels are presented in Attachment A.4. In these calculations, LODs were used for the remaining nine COCs to calculate the cumulative cancer risk. The maximum TCE concentration that would result in a cumulative cancer risk and a non-cancer hazard index consistent with those calculated for the ACLs is 6.5 μ g/L. Based on these calculations, as long as the TCE concentration is less than 6.5 μ g/L and no additional COCs are detected during verification sampling, site risks would be equivalent to those associated with the ACLs. TCE concentrations at OU-1 have been below this equivalent concentration since December 2013, when the highest concentration detected was 6.3 μ g/L in monitoring well MW-OU1-61-A. This analysis may be used during the verification sampling phase to evaluate the need for additional verification sampling, or further response actions, as appropriate, based on results of initial verification sampling.

Remediation and Health Risk Summary

As outlined above, all ten COCs were below ACLs during the September 2014 sampling event, indicating remediation is complete at OU-1. To verify that current site conditions are protective of site receptors, human health risks were calculated based on exposure to site groundwater using the most recent sample results (from September 2014). The associated cancer and non-cancer risks were below target levels and the risk levels established in the ROD, further indicating that current groundwater does not pose a threat to future site receptors.

The human health risk calculations, described above, demonstrate that current site conditions do not pose a threat to future site receptors. Assuming the remaining nine COCs remain at non-detect levels, a TCE concentration of 6.5 μ g/L was calculated to be the maximum TCE concentration at which site risks remain consistent with the revised ROD risk calculations. This concentration will be useful within the verification sampling period to evaluate whether unacceptable risks occur if an increase of TCE is observed.

No future or threatened releases exist from the source area that would potentially impact these risk calculations. The results of the 1993 Remediation Confirmation Study field investigation and subsequent risk assessment indicated that the chemicals remaining in soil do not present an unacceptable risk to human health or to ecological receptors under the proposed land use and do not threaten groundwater quality; therefore, the ROD states that soil remediation at OU-1 is considered complete, and no further action is required (U.S. Army, 1995).

In addition, the Rebound Evaluation Report (HGL, 2011) evaluated TCE concentrations in monitoring wells in the source area based on 18 months of monitoring after remediation pumping in the source area was terminated. The rebound evaluation sampling results did not show a significant rebound, and the regulatory agencies concurred with the report conclusion that remediation was complete in the capture zone of the original groundwater treatment system (HGL, 2011).

Based on the fact that no risk was identified for future site receptors and no additional contaminant sources exist within the source area, the requirements of the OU-1 ROD have been met and remediation of OU-1 groundwater may be considered complete.

Exit Strategy

The proposed exit strategy actions will be performed in the order presented below and are summarized as follows:

- 1. Suspend operation of the current pump and treat system.
- 2. Initiate periodic verification sampling (described below).
- 3. Decommission the NWTS (including well abandonment) upon successful, approved completion of the verification sampling.
- 4. Prepare site closure documents upon successful completion of the verification sampling and NWTS decommissioning.

Exit Strategy Implementation

If the proposed exit strategy is approved and implemented, remedial pumping and groundwater treatment operations for OU-1 groundwater will be discontinued in November 2014. To ensure that the remediation goals are met after the groundwater extraction and treatment operation is discontinued, verification sampling will be initiated as described below.

There are 27 remaining monitoring wells or piezometers within OU-1. For 19 of these monitoring wells or piezometers, past sample results or other factors indicate that no further monitoring is needed to verify that remediation is complete. The relevant sampling results or factors are summarized in Table 2. Where sample results are used to justify no further monitoring, there have been at least 4 consecutive sample results below the ACL for all COCs.

The proposed verification monitoring well network, consisting of eight monitoring wells, is presented in Table 3 and shown on Figure 2. A statistical analysis using the Mann-Kendall method (discussed below) was performed for the wells in Table 3 and none of these wells showed an increasing trend for TCE. The verification wells were selected based on the following criteria:

1. One or more of the 4 most recent consecutive samples has exceeded the ACL. One or two additional samples will be collected as needed to show a minimum of 4 consecutive samples with COC concentrations lees than their respective ACL. This criteria applies to the following wells:

MW-OU1-52-A	MW-OU1-53-A	MW-OU1-61-A
MW-OU1-88-A	PZ-OU1-10-A1	

2. The well is located along the historic main axis of plume migration and the most recent sample showed TCE present and greater than 1 μ g/L. The 4 most recent consecutive samples at these wells has been less than the ACL, however, a confirmation sample after pumping has ceased is included in the verification program. This criteria applies to the following wells:

IW-OU1-02-A MW-OU1-26-A PZ-OU1-49-A1

Based on historical sample results below the ACL, only one or two additional rounds of sampling are potentially required at seven of the eight monitoring wells. A minimum of four sampling events are proposed at well MW-OU1-61-A because all samples from this well (except one sample in 2006—see Table 1) showed TCE concentrations exceeded the ACL until the September 2014 sample event. Although the last three sample events at MW-OU1-88-A have shown TCE concentrations below the ACL, two additional samples are proposed. The rationale for the additional sample is that the TCE concentration has been only slightly below the ACL in the last three samples. The proposed sampling frequency for each well in the verification monitoring network is presented in Table 3.

TCE concentration trend graphs for the eight monitoring wells to be included in the verification monitoring well network are presented in Attachment B. Statistical analyses (Mann-Kendall) were conducted on analytical data from these eight monitoring wells to determine whether TCE concentrations are statistically decreasing, increasing, or indeterminate. As shown in Attachment C, TCE concentrations are statistically decreasing in monitoring wells MW-OU1-26-A, PZ-OU1-49-A1, EW-OU1-53-A, and MW-OU1-88-A. Although the TCE concentrations in the remaining four monitoring wells (IW-OU1-02-A, PZ-OU1-10-A1, EW-OU1-52-A, MW-OU1-61-A) appear to be trending lower (as shown in Attachment B), the Mann-Kendall analysis did not have sufficient evidence at present to show a statistically significant trend in TCE concentrations. None of the eight wells in the verification monitoring network was shown to have an increasing TCE concentration trend.

Verification sampling will be conducted on a bi-monthly basis beginning in December 2014 and samples will be analyzed for the 10 identified site COCs. If COCs in all wells within the verification monitoring well network are below the ACLs for four consecutive sampling events and TCE concentration trends are not increasing, remediation will be determined to be complete. If one or more samples contain COC(s) exceeding the ACL(s), the data will be reviewed to determine if verification sampling period should be extended or if additional treatment actions are warranted. Once the remediation is determined to be complete, the site closure process will be initiated, including decommissioning the treatment facility and abandoning the OU-1 monitoring and extraction wells and piezometers and preparation of site closure documents.

REFERENCES

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- U.S. Army, 1995. Record of Decision, Operable Unit 1, Fritzsche Army Airfield Fire Drill Area, Fort Ord, California. July. Administrative Record Series Number OU1-362*.
- U.S. Environmental Protection Agency (EPA), 2003. Human Health Toxicity Values in Superfund Risk Assessments. OSWER Directive 9285.7-53. December.
- EPA, 2004. Risk Assessment Guidance for Superfund, Volume 1: Human Health Evaluation Manual (Part E, Supplemental Guidance for Dermal Risk Assessment), Final. Office of Superfund Remediation and Technology Innovation. EPA/540/R/99/005. July.
- EPA, 2014. Human Health Evaluation Manual, Supplemental Guidance: Update of Standard Default Exposure Factors. OSWER Directive 9200.1-120.

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TABLES

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Table 2Wells Excluded from the Verification Monitoring Well NetworkOU-1, Former Fort Ord, California

E-righter a			Most Rece	nt T	CE Concentration		Total	Normale an
Monitoring Well Identification	Year Installed	ar Sample Results Summary		Qualifier	Sample Date	Initial Sample	Number of Samples Collected	Samples with TCE > ACL
	-	Verification Complete Based on Prev	ious Samplin	g				-
EW-OU1-49-A	2004	Sampling was suspended in 2008 due to the proximity to PZ-OU1-49-A1 (these locations are 30 feet apart), which consistently had higher TCE concentrations than EW-OU1-49-A. PZ-OU1-49-A1 is included in the verification network.	8.5		3/14/2007	3/15/2006	6	6
EW-OU1-72-A	2006	Last 11 samples ND or $< 1 \mu g/L$.	0.78		9/2/2014	11/8/2006	16	3
IW-OU1-73-A	2006	Injection well installed outside of the TCE plume.	NA		NA	NA	NA	NA
IW-OU1-74-A	2006	Injection well installed outside of the TCE plume.	NA		NA	NA	NA	NA
MW-OU1-27-A	1998	Samples have been $<$ ACL and $< 1 \mu g/L$ since 2008.	0.33	J	3/8/2011	6/7/2006	11	3
MW-OU1-46-A	2001	Well does not fully penetrate A-Aquifer.	NA		NA	NA	NA	NA
MW-OU1-50-A	2004	Samples have been ND since March 2010.	ND		9/18/2013	5/18/2006	30	16
MW-OU1-56-A	2004	All COCs have been ND or $<$ RL in all historical samples.	ND		5/22/2007	3/16/2006	10	0
MW-OU1-57-A	2004	All COCs have been ND since January 2007.	ND		9/2/2014	3/16/2006	34	8
MW-OU1-58-A	2004	All COCs have been ND or $<$ RL since June 2008.	0.15	J	1/8/2013	5/18/2006	34	0
MW-OU1-59-A	2004	Quarterly sampling from 2006 through 2008 contained all ND results.	ND		9/30/2008	3/16/2006	8	0
MW-OU1-67-A	2006	Decreasing trend observed since March 2007.	0.63		9/20/2011	5/18/2006	22	0
MW-OU1-68-A	2006	Last 15 samples have been ND (2006 through 2009).	ND		3/10/2009	5/18/2006	20	0
MW-OU1-82-A	2006	Last 9 samples have been $< 1.4 \ \mu g/L$.	0.61		9/22/2011	11/8/2006	15	0
MW-OU1-83-A	2006	Last 6 samples have been ND or $<$ RL (2008 through 2011).	0.15	J	9/22/2011	11/8/2006	12	0
MW-OU1-84-A	2006	Last 5 samples have been ND (2008 through 2011).	ND		9/22/2011	11/8/2006	12	4
MW-OU1-86-A	2006	Last 5 samples have been $< 1 \ \mu g/L$.	0.42	J	9/2/2014	11/7/2006	19	0
PZ-OU1-02-A1	2004	Piezometer adjacent to IW-OU1-02-A.	NA		NA	NA	NA	NA
PZ-OU1-46-AD2	2005	Piezometer at extraction well MW-OU1-46-AD.	NA		NA	NA	NA	NA

Notes:

 $\mu g/L = micrograms per liter$

< = less than

> = greater than

ACL = Aquifer Cleanup Level COC = contaminant of concern EW = extraction well

IW = injection well

J = Data qualified as estimated.

MW = monitoring well

NA = not available, location has not been sampled

ND = nondetect

OU1 = Operable Unit 1

PZ = piezometer RL = reporting limit

TCE = trichloroethene

Table 3 Verification Monitoring Well Network **OU-1, Former Fort Ord, California**

Existing		Sample Results Summary		Most Recent TCE Concentration		Proposed Verification Sam		pling	
Monitoring Well Identification	Year Installed			Qualifier	Sample Date	December 2014	February 2015	April 2015	June 2015
	Proposed Monitoring Well Verification Network								
EW-OU1-52-A	2004	Last 3 samples < ACL (collected in 2012, 2013, & 2014)	2.9		09/02/2014		Х		
EW-OU1-53-A	2004	Last 2 samples < ACL (collected in 2012 & 2014)	1.9		09/02/2014	Х	Х		
IW-OU1-02-A	2004	Last 5 consecutive samples < ACL (collected in 2010 & 2011)	3.8		09/21/2011		Х		
MW-OU1-26-A	1998	Last 5 consecutive samples < ACL (collected in 2010 & 2011)	2.7		09/02/2014		Х		
MW-OU1-61-A	2006	Last sample collected was < ACL	4.7		09/02/2014	Х	Х	Х	Х
MW-OU1-88-A	2006	Last 3 samples below the ACL (4.5 μ g/L - 4.7 μ g/L)	4.7		09/02/2014	Х	Х		
PZ-OU1-10-A1	2005	Last 3 samples < ACL (collected in 2012, 2013, & 2014)	2.4		09/02/2014		Х		
PZ-OU1-49-A1	2004	Last 11 Consecutive samples < ACL (collected in 2012, 2013, & 2014). Note: Located next to EW-OU1-49-A - see Table 2.	1.2		09/02/2014		X		

Notes:

< = less than

 $\mu g/L = micrograms per liter$ ACL = Aquifer Cleanup Level

EW = extraction wellIW = injection well

MW = monitoring wellOU1 = Operable Unit 1

PZ = piezometer

TCE = trichloroethene

FIGURES

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HGL—OU-1 Exit Strategy Technical Memorandum
Former Fort Ord, CA

Figure 1 OU-1 FONR A-Aquifer TCE Concentration in Groundwater September 2014 Former Fort Ord, CA

Legend

	Legend
\$	Well
\$	Extraction Well
\$	Injection Well
▲	Piezometer or 2-Inch Well
	Groundwater Flow Direction
MW-OU1-21-A	Well Destroyed
MW-OU1-61-A	Location with September 2014 TCE Concentrations at or above ACL (5 μ g/L)
(13.5ft 13)—	-September 2014 TCE Result (μg/L) -Sample Elevation (feet above mean sea level)
— 5 —	TCE contour based on September 2014 Data
	Trail/Unimproved Road
Х	Fence
	Treated Water Infiltration Trench
	Property Boundary
	Building
	Former Fire Drill Area
Notes: Units of TCE co FONR = Fort Or NWTS = Northw ACL = Aquifer O ND = nondetect NA = Depth is n $\mu g/L$ = microgra Wells shown wit Wells for which J = Estimated va Green font indic <i>Italicized</i> font sh [†] = Disconnectect	ncentration are in micrograms per liter. d Natural Reserve vest Treatment System Cleanup Level ot applicable - sample is from pumping well ms per liter h an asterisk were not used to develop contour boundaries. no data are posted were not sampled. lue vates extraction or injection well. ows pumping suspended. l extraction well. No longer operable.
\\gst-srv-01\HGLG1 Fig. 1-1 FONR A-A 9/26/2014 SS Source: HGL	S\Ft_Ord_MSIW\OU-1 Exit Startegy Technical Memorandum\ quifer TCE Groundwater Concentration.mxd











BRA and Lead Evaluation Status Fort Ord HTW BCT 22 October 2014

Basewide Range Assessment

- Draft TM recommending no further sampling for Unit 6 was released on July 22, 2014. DTSC comments received and draft responses provided to the agencies.
- A preliminary draft BRA sampling plan for Units 10, 7, and 33 was submitted on September 9, 2014. Army asked to revise and submit after submittal of BRA QAPP.
- Performed BRA site reconnaissance in Unit 2.

Lead Evaluation Technical Memorandum

- The Army met with DTSC and EPA toxicologists. ITSI Gilbane prepared background information for HA 18 and HA 23 and USACE prepared hazard indexes in response to comments received. Response to comments sent to EPA and DTSC on 21 July 2014.
- Ongoing discussions with US Army ELD and discussions with DTSC toxicologist.





Landfill Maintenance

- Monterey County inspection 8/19/14 no issues.
- Routine landfill maintenance ongoing minor erosion repairs, brush and weed removal, mowing.

TTU Operations/Landfill Gas Monitoring

- Operating every other week since 2/6/12 (approx. 90 hrs in each 2 week cycle).
- Methane concentration at TTU approx. 38%, declining slowly.
- No operational problems.
- TTU source testing completed 6/5/14 by Best Environmental; results similar to previous years
- Annual VOCs monitoring completed 6/5/14; some results attached:
 - Total VOCs at TTU combined influent
 - OU2 COCs at TTU combined influent
 - Vinyl chloride in probe SGP 4E-12
- Last quarterly perimeter probe monitoring completed week of 9/22/14
- Replacement ring for top of TTU stack has been procured. Installation to be scheduled pending procurement of a welder.

OU2 Landfill Closure

• Draft Final Construction QC/QA Report, Area E, Phase I, OU2 Landfills issued Final 10/9/14.

Thermal Treatment Unit Operation Summary 2006 - 2014

TREATMENT SYSTEM OPERATION SUMMARY	
Treatment System Start Date:	6/4/2001
TTU Start Date:	4/4/2006
Last Reading Date/Time:	9/25/2014 17:49
Historical through 2013 (TTU only):	
Total TTU Hours:	67,872
Total TTU Hours Operated:	23,903
% TTU Operation:	35.2%
Total Pounds of Methane Removed:	2,638,229
Current Year 2014:	
Total Hours:	6,744
Total Hours Operated:	1556
% TTU Operation:	23%
Total Pounds of Methane Removed:	138,279
Cumulative (since TTU startup in 2006):	
% TTU Operation:	34.1%
Total Pounds of Methane Removed:	2,776,508

	Total Pounds Removed	Pounds/week
Pounds of Methane Removed (2007)	532,181	10,206
Pounds of Methane Removed (2008)	288,433	5,532
Pounds of Methane Removed (2009)	448,148	8,595
Pounds of Methane Removed (2010)	212,684	4,079
Pounds of Methane Removed (2011)	228,085	4,374
Pounds of Methane Removed (2012)	229,400	4,399
Pounds of Methane Removed (2013)	187,782	3,601
Pounds of Methane Removed (2014)	138,279	3,445

	Total Pounds COCs Removed
2007	6.2
2008	3.1
2009	3.4
2010	1.4
2011	1.4
2012	1.2
2013	1.1
2014	0.7

EXTRACTION SY	STEM (2014)					
Location	Last Instantaneous Methane Reading (%)	Last Instantaneous Flow Rate Reading (scfm)	Current Methane Removal Rate (Ibs/day)	2014 % Operation	2014 Methane Removed (Lbs)	% Contribution of Each Extraction Source
Area E						
EP-36	33.4	25.0	493	23	32454	22%
Area F						
EW-31	31.2	15.0	276	23	17642	12%
EW-32	40.2	15.0	356	24	23372	16%
EW-33	40.2	12.0	285	23	18198	12%
EW-34	38.3	21.0	474	23	32810	22%
VF-3	44.8	5.0	132	23	6438	4%
VF-4	51.4	5.0	152	23	5616	4%
VF-5	52.7	5.0	155	23	6135	4%
Area D						
EW-35	32.6	0.0	0	0	0	0%
VD-2	42.0	3.0	74	23	2354	2%
VD-3	40.7	3.0	72	23	2163	1%
MIXED						
MIXED	37.8	96.0	2140	23	138279	100%

TTU Extraction Sources OU2 Landfill From 01/01/2009 to Present



Methane Concentration vs. Time OU2 Landfill Extraction Sources 1/1/2011 to present







C:\GIS\Fort_Ord_GIS\LANDFILL\GIS_Documents\VOC_time_2014.mxd



C:\GIS\Fort_Ord_GIS\LANDFILL\GIS_Documents\COCs_time_2014.mxd







Other Groundwater Issues Fort Ord BCT Meeting October 22, 2014

Third Quarter (Q3) Groundwater Data

- Validation of the Q3 data is in progress.
- The un-validated Q3 data will be submitted to the agencies prior to the November BCT meeting.
- Review of the third quarter sampling results is ongoing and a list of wells meeting the QAPP criteria for sample frequency reduction (or frequency increase) is being compiled. That list will be provided for your review at the November 13 BCT meeting.

Ahtna

Former Fort Ord Groundwater Treatment Systems Operational Data and Status

BCT Meeting, October 22, 2014

Table 1: OU2 and Sites 2/12 GWTP Treatment Statistics as of September 30, 2014

Monthly Statistics	Volume Treated (gallons)	Average Flow (gallons per minute)	Percent of Time Online	COC Mass Removed (pounds)	
		0U2			
September 2014	25,939,900	600	100.0	1.7	
Total since October 1995	6.360 Billion			766	
Sites 2/12					
September 2014	7,236,800	168	100.0	0.41	
Total since April 1999	1.773 Billion			466	

Table 2: September 2014 – OU2 Analytical Results at TS-OU2-INJ

202	Discharge	Sample Date/ Analytical Results		
	Limit (µg/L)	9/10/2014	9/29/2014	
1,1-DCA	5.0*	0.25	0.27	
1,2-DCA	0.50	0.14	0.17	
1,2-DCP	0.50	ND	ND	
Benzene	0.50	ND	ND	
СТ	0.50	ND	ND	
Chloroform	2.0*	0.21	0.24	
cis-1,2-DCE	6.0*	0.52	0.62	
Methylene Chloride	0.50	ND	ND	
PCE	0.50	ND	ND	
TCE	0.50	ND	ND	
VC	0.10	ND	ND	

NOTES:

* Discharge limits for low carbon affinity compounds were increased to the Aquifer Cleanup Level (ACL).

ND The analyte was not detected above the limit of quantitation.

NS Not sampled.

 Table 3: September 2014 – Sites 2/12 Analytical Results at TS-212-INJ

00	Discharge	Sample Date / Analytical Results
	Limit (µg/L)‡	Not Sampled
1,1-DCE	6.0	NS
1,2-DCA	0.50	NS
1,3-DCP†	0.50	NS
Chloroform	2.0	NS
cis-1,2 DCE	6.0	NS
PCE	3.0	NS
TCE	5.0	NS
VC	0.10	NS

NOTES:

ND The analyte was not detected above the limit of quantitation.

NS not sampled.

+ The reported value is the sum of both cis- and trans-isomers.

[‡] Discharge limits are the ACLs for injection over the plume.



	Table 4: September 2014 Key Events for OU2 and Sites 2/12 GWTS					
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	1	2	3	4	5	6
7	8	9	10 New SCADA server installed	11	12	13 EW-OU2-02-A offline due to pump failure
14	15 2014-3Q Sampling Event began	16	17	18	19 2014-3Q Sampling Event completed	20
21	22	23	24	25	26	27
28	29 EW-OU2-10-A offline due to pump failure	30				

October 2014 Scheduled Events for OU2 and Sites 2/12 GWTS

- GWTP sampling
- October 1: Install new motor starter and reset level switches at EW-OU2-12-A
- October 10: Install new pressure transducer in EW-OU2-16-A
- OU2 GWTP motor control center electrical inspection

Table 5: AES Document Submittals - Status Summary

No OU2 or Sites 2/12 O&M documents were submitted during the reporting period.



Table 6: September 2014 OU2 Extraction Well Status (as of September 30)

Well		Select COC Concentrations (µg/L) 30 2014*						
Identification	Comments	TCE	DCE	30 2014	VC	CT		
	Wastern Natwork		FCE	1,2-DCA	vc			
EW_0112_01_A	Offline due to low concentrations, sampled with PDBs [†]	0.27		ND	ND	ND		
EW-002-01-A	Offline due to pump failure on 09/13/2014	0.27		Not Sample	ad ND	ND		
EW-0112-03-A	Offline due to low concentrations sampled with PDBs [‡]			Not Sample	-d			
EW-012-04-A	Online to capture western TCE nlume	14	ND	ND	ND	ND		
EW-0U2-05-A	Adjacent to MW-OU2-40-A§	5.0	0.22	ND	ND	ND		
EW-0U2-06-A	Adjacent to MW-OU2-40-A§	44	0.22	ND	ND	ND		
FW-0U2-01-180	No nump in well sampled with PDBs	7.6	ND	ND	ND	ND		
Total gallons extra	acted: 6.456.010	7.0			110			
l'étai ganerie entre	Eastern Network							
EW-OU2-07-A	Offline due to low concentrations [‡]			Not Sample	ed			
EW-OU2-08-A	Offline due to low concentrations [‡]			Not Sample	ed			
EW-OU2-09-A		0.88	0.55	0.51	ND	ND		
EW-OU2-10-A	Offline due to pump failure on 09/29/2014	2.4	1.3	0.94	0.079	ND		
EW-OU2-11-A	Offline due to biofouling, screen damaged, sampled with PDBs	0.92	0.65	ND	ND	ND		
EW-OU2-12-A	Intermittent issues with starter motor failure (replaced 10/01/2014)	11.1	3.3	0.53	0.18	ND		
EW-OU2-13-A		9.1	2.5	2.4	ND	ND		
EW-OU2-02-180	Offline due to breach in well casing identified in August 2012			Not Sample	ed			
Total gallons extra	icted: 2,767,390							
	Shoppette							
EW-OU2-05-180		6.0	0.50	ND	ND	ND		
EW-OU2-06-180	Offline due to pump failure in February 2012			Not Sample	ed			
EW-OU2-16-A	Offline due to pump failure 5/17/14, replaced 8/5/14, failed pressure transducer	7.4	4.3	1.5	0.67	ND		
Total gallons extra	icted: 6,769,000							
	CSUMB							
EW-OU2-14-A	Previously offline due to low concentrations, online 7/14/14 due to 2014-2Q TCE results above ACL	1.1	0.33	ND	ND	ND		
EW-OU2-15-A	Offline due to low concentrations, pump failure			Not Sample	ed			
Total gallons extra	acted: 609,500							
	Landfill			-				
EW-OU2-03-180		11.2	0.59	ND	ND	0.20		
EW-OU2-04-180	Offline due to low concentrations [‡]			Not Sample	ed			
Total gallons extra	ncted: 7,183,000							
	Bunker Hill	1 1						
EW-OU2-07-180	No pump in well, sampled with PDBs	1.9	1.1	ND	ND	ND		
EW-OU2-08-180	Offline due to low concentrations	1.9	0.37	ND	ND	ND		
EW-OU2-09-180	OUCTP Upper 180-Foot Aquifer remedy**	ND	0.17	ND	ND	0.16		
Total gallons extra	ncted: 2,155,000							
Total OU2 gallons	treated: 25,939,900							

NOTES:

ND = The analyte was not detected above the limit of quantitation

* Concentrations in **bold** type is equal to or exceeds the ACL

⁺ Sampled annually per QAPP decision rules

[‡] Removed from the GWMP per QAPP decision rules

 $^{\text{S}}$ MW-OU2-40-A concentration of TCE = 15.8 µg/L (3Q2014)

 ** cis-1,2-DCE also detected at 1.3 $\mu\text{g/L}$ (3Q2014)



Table 7: September 2014 Sites 2/12 Extraction Well and Select Monitoring Well Status (as of September 30)

Well Identification	Comments	Select COC Concentrations (µg/L) 3Q 2014 [*]						
		TCE	PCE	cis-1,2-DCE	VC			
EW-12-05-180M		4.4	6.0	1.2	ND			
EW-12-06-180M		2.6	0.48	0.86	ND			
EW-12-07-180M	Offline due to low concentrations	3.3	0.70	1.00	ND			
EW-12-03-180U	Offline due to low concentrations, sampled with PDBs ⁺	0.41	ND	0.55	ND			
EW-12-03-180M§	Offline due to low concentrations, sampled with PDBs	2.6	0.62	1.3	ND			
EW-12-04-180U	Offline due to low concentrations, sample with PDBs ⁺	1.1	0.15	0.50	ND			
EW-12-04-180M	Offline due to low concentrations, sampled with PDBs [‡]			Not Sampled				
MW-12-09R-180	MW east of and upgradient from EW-12-05-180M	0.39	4.8	ND	ND			
MW-12-14-180M	MW north of and upgradient from EW-12-05-180M	2.0	0.32	0.12	ND			
MW-12-17-180U	New MW east of EW-12-06-180M	0.61	0.51	ND	ND			
MW-12-20-180U	New MW northeast of MW-12-09R-180	0.27	3.0	ND	ND			
MW-12-24-180U	New MW adjacent to MW-12-09R-180	3.3	55.5	ND	ND			
MW-12-25-180U	New MW east of MW-12-09R-180	ND	4.3	ND	ND			
MW-12-31-180M	New MW in TCE soil gas plume area	0.32	0.32 0.25 ND ND					
Total 2/12 Extraction	Total 2/12 Extraction Well gallons treated: 7 236 800							

NOTES:

ND = The analyte was not detected above the limit of quantitation

* Concentrations in **bold** type exceed the ACL

⁺ Sampled annually per QAPP decision rules

[‡] Removed from the GWMP per QAPP decision rules

§ Results from the 2Q2014 event, 3Q2014 results pending analysis



* The PCE detection from MW-12-09R-180 in March 2012 was flagged with a J- qualifier which indicates a low bias. * The PCE detection from MW-12-09R-180 in March 2013 was flagged with a J+ qualifier which indicates a high bias.





Basewide RI/FS Addendum at Sites 2 and 12 Update, October 2014

Basewide RI/FS Addendum at Sites 2/12 Report

- Comment period on Draft ended October 8, 2014
- Comments received from:
 - USEPA (prepared by TechLaw)
 - DTSC Human and Ecological Risk Office (HERO)
 - DTSC Geologic Services Unit (GSU)
 - RWQCB
 - Shea Marina Village, LLC and Marina Community Partners, LLC with assistance from Erler & Kalinowski and Arnold & Porter
 - Fort Ord Environmental Justice Network
 - Draft Final to be issued November 3, 2014
- Final to be issued January 9, 2015

Explanation of Significant Differences (ESD) to the Record of Decision, Basewide Remedial Investigation Sites

- ESD identifies soil vapor extraction and air sparging as enhancements to the existing groundwater remedy
- Preliminary Draft ESD reviewed by USACE
- Draft to be issued December 10, 2014 (after comment period on Draft Final RI/FS Addendum)

QAPP – Soil Gas Monitoring at Sites 2 and 12

- Appendix C to the Basewide HTW QAPP
- Preliminary Draft issued to Army October 3, 2014; comments requested by October 17, 2014
- Final to be issued by March 2015

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Issue 1 Year	Site	Document Title	Version	Issue Date	Comment Due Date	DocGroup	DocType	Author Org
2014	Basewide	Accident Prevention Plan, Treatment Systems Operations and Maintenance, and Groundwater Monitoring at Operable Unit 2, Sites 2 and 12, and Operable Unit Carbon	DRAFT	<u>3-Sep-14</u>	3-Oct-14	Secondary	Internal	Ahtna
2 2014	Basewide	Tetrachloride Plume Accident Prevention Plan, Treatment Systems Operations and Maintenance, and Groundwater Monitoring at Operable Unit 2, Sites 2 and 12, and Operable Unit Carbon	FINAL	17-Oct-14	None	Secondary	Internal	Ahtna
3 2014	Basewide	Tetrachloride Plume Explanation of Significant Differences No. 1, Basewide Remedial Investigation, Sites 2 and 12 Former Fart Ord, CA	PREDRAFT	<u>3-Sep-14</u>	18-Sep-14	Primary	Internal	Ahtna
2014	Basewide	Explanation of Significant Differences No. 1, Basewide Remedial Investigation, Sites 2 and 12 Former Fort Ord, CA	DRAFT	10-Dec-14	9-Feb-15	Primary	Internal	Ahtna
2015 6	Basewide	Explanation of Significant Differences No. 1, Basewide Remedial Investigation, Sites 2 and 12, Former Fort Ord, CA	DRAFT FINAL	5-Mar-15	6-Apr-15	Primary	Internal	Ahtna
2015 7	Basewide	Explanation of Significant Differences No. 1, Basewide Remedial Investigation, Sites 2 and 12, Former Fort Ord, CA	FINAL	1-May-15	None	Primary	Internal	Ahtna
2014 8	OUCTP	Operable Unit Carbon Tetrachloride Plume A-Aquifer Remedy Evaluation Work Plan	PREDRAFT	<u>3-Sep-14</u>	17-Sep-14	Secondary	Internal	Ahtna
2014 9	OUCTP	Operable Unit Carbon Tetrachloride Plume A-Aquifer Remedy Evaluation Work Plan	DRAFT	31-Oct-14	1-Dec-14	Secondary	External	Ahtna
2014 10	OUCTP	Operable Unit Carbon Tetrachloride Plume A-Aquifer Remedy Evaluation Work Plan	DRAFT FINAL	2-Jan-15	2-Feb-15	Secondary	External	Ahtna
2015 11	OUCTP	Operable Unit Carbon Tetrachloride Plume A-Aquifer Remedy Evaluation Work Plan	FINAL	16-Feb-15	None	Secondary	External	Ahtna
2014 12	Basewide	Quality Assurance Project Plan Appendix A, Revision 3, Groundwater Monitoring	PREDRAFT	7-Nov-14	23-Nov-14	Secondary	Internal	Ahtna
2014 13	Basewide	Quality Assurance Project Plan Appendix A, Revision 3, Groundwater Monitoring	DRAFT	9-Dec-14	9-Jan-15	Secondary	External	Ahtna
2014 14	Basewide	Quality Assurance Project Plan Appendix A, Revision 3, Groundwater Monitoring	DRAFT FINAL	11-Feb-15	16-Mar-15	Secondary	External	Ahtna
2014 15	Basewide	Quality Assurance Project Plan Appendix A, Revision 3, Groundwater Monitoring	FINAL	31-Mar-15	None	Secondary	External	Ahtna
2014 16	Basewide	Quality Assurance Project Plan Appendix C, Soil Gas Monitoring at Sites 2 and 12	PREDRAFT	<u>3-Oct-14</u>	17-Oct-14	Primary	Internal	Ahtna
2014 17	Basewide	Quality Assurance Project Plan Appendix C, Soil Gas Monitoring at Sites 2 and 12	DRAFT	31-Oct-14	31-Dec-14	Primary	External	Ahtna
2014 18	Basewide	Quality Assurance Project Plan Appendix C, Soil Gas Monitoring at Sites 2 and 12	DRAFT FINAL	30-Jan-15	2-Mar-15	Primary	External	Ahtna
2014 19	Basewide	Quality Assurance Project Plan Appendix C, Soil Gas Monitoring at Sites 2 and 12	FINAL	16-Mar-15	None	Primary	External	Ahtna
2015 20	RI Sites	Report, Remedial Investigation/Feasibility Study Addendum at Sites 2 and 12	DRAFT	<u>11-Aug-14</u>	8-Oct-14	Primary	External	Ahtna
2014	RI Sites	Report, Remedial Investigation/Feasibility Study Addendum at Sites 2 and 12	DRAFT FINAL	3-Nov-14	3-Dec-14	Primary	External	Ahtna
2014	RI Sites	Report, Remedial Investigation/Feasibility Study Addendum at Sites 2 and 12	FINAL	9-Jan-15	None	Primary	External	Ahtna
2014	OU2	Operable Unit 2 Groundwater Monitoring and Treatment System Annual Report, October 2013 through September 2014	PREDRAFT	3-Dec-14	17-Dec-14	Secondary	Internal	Ahtna / AMEC
2014	OU2	Operable Unit 2 Groundwater Monitoring and Treatment System Annual Report, October 2013 through September 2014	DRAFT	31-Dec-14	2-Feb-15	Secondary	External	Ahtna / AMEC
2015	OU2	Operable Unit 2 Groundwater Monitoring and Treatment System Annual Report, October 2013 through September 2014	DRAFT FINAL	5-Mar-15	7-Apr-15	Secondary	External	Ahtna / AMEC
2015	OU2	Operable Unit 2 Groundwater Monitoring and Treatment System Annual Report, October 2013 through September 2014	FINAL	21-Apr-15	None	Secondary	External	Ahtna / AMEC
2014	OU2	Operable Unit 2 Groundwater Monitoring and Treatment System Quarterly Report, Second	FINAL	31-Oct-14	None	Secondary	External	Ahtna / AMEC
2014	OUCTP	Operable Unit Carbon Tetrachloride Plume Groundwater Monitoring Annual Report, October	PREDRAFT	3-Dec-14	17-Dec-14	Secondary	Internal	Ahtna / AMEC
2014	OUCTP	Operable Unit Carbon Tetrachloride Plume Groundwater Monitoring Annual Report, October 2013 through September 2014	DRAFT	31-Dec-14	2-Feb-15	Secondary	External	Ahtna / AMEC
2015	OUCTP	Operable Unit Carbon Tetrachloride Plume Groundwater Monitoring Annual Report, October 2013 through September 2014	DRAFT FINAL	5-Mar-15	7-Apr-15	Secondary	External	Ahtna / AMEC
2015	OUCTP	Operable Unit Carbon Tetrachloride Plume Groundwater Monitoring Annual Report, October 2013 through September 2014	FINAL	21-Apr-15	None	Secondary	External	Ahtna / AMEC
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Notes
Received; Submit draft version to Army for review only
 When draft version is approved by the Army, submit only as Final
Received
New Day; Revised FFA schedule was sent to agencies on 10/1
New Day; Revised FFA schedule was sent to agencies on 10/1
 New Day; Revised FFA schedule was sent to agencies on 10/1
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1	lssue Year	Site	Document Title	Version	Issue Date	Comment Due Date	DocGroup	DocType	Author Org
32	2014	OUCTP	Operable Unit Carbon Tetrachloride Plume Groundwater Monitoring Quarterly Report, Second Quarter 2014	FINAL	31-Oct-14	None	Secondary	External	Ahtna / AMEC
33	2014	Basewide	Sites 2 and 12 Groundwater and Soil Vapor Monitoring and Treatment System Annual Report, October 2013 through September 2014	PREDRAFT	3-Dec-14	17-Dec-14	Secondary	Internal	Ahtna / AMEC
34	2014	Basewide	Sites 2 and 12 Groundwater and Soil Vapor Monitoring and Treatment System Annual Report, October 2013 through September 2014	DRAFT	31-Dec-14	2-Feb-15	Secondary	External	Ahtna / AMEC
35	2015	Basewide	Sites 2 and 12 Groundwater and Soil Vapor Monitoring and Treatment System Annual Report, October 2013 through September 2014	DRAFT FINAL	5-Mar-15	7-Apr-15	Secondary	External	Ahtna / AMEC
36	2015	Basewide	Sites 2 and 12 Groundwater and Soil Vapor Monitoring and Treatment System Annual Report, October 2013 through September 2014	FINAL	21-Apr-15	None	Secondary	External	Ahtna / AMEC
37	2014	Basewide	Sites 2 and 12 Groundwater and Soil Vapor Monitoring and Treatment System Quarterly Report, Second Quarter 2014	FINAL	31-Oct-14	None	Secondary	External	Ahtna / AMEC
28	2014	Basewide	Analysis of the 2013 Community Survey and 2013-2014 Community Outreach Program, Fort Ord, California	DRAFT	30-Dec-14	31-Jan-14	Secondary	External	Fort Ord BRAC
39	2014	OU1	2014 Annual and Third Quarter OU-1 Groundwater Monitoring Report	DRAFT	22-Dec-14	23-Jan-15	Secondary	External	HydroGeoLogic, Inc.
40	2015	OU1	2014 Annual and Third Quarter OU-1 Groundwater Monitoring Report	DRAFT FINAL	8-Feb-15	10-Mar-15	Secondary	External	HydroGeoLogic, Inc.
41	2015	OU1	2015 Semiannual OU-1 Groundwater Monitoring Report	FINAL	21-Jun-15	21-Jul-15	Secondary	External	HydroGeoLogic, Inc.
41	2015	OU1	OU-1 Exit Strategy Technical Memorandum	PREDRAFT	<u>3-Oct-14</u>	10-Oct-14	Primary	External	HydroGeoLogic, Inc.
43	2015	OU1	OU-1 Exit Strategy Technical Memorandum	DRAFT	TBD	TBD	Primary	External	HydroGeoLogic, Inc.
44	2015	OU1	OU-1 Exit Strategy Technical Memorandum	DRAFT FINAL	TBD	TBD	Primary	External	HydroGeoLogic, Inc.
45	2015	OU1	OU-1 Exit Strategy Technical Memorandum	FINAL	TBD	TBD	Primary	External	HydroGeoLogic, Inc.
46	2015	OU1	OU-1 UFP-QAPP Update	DRAFT	TBD	TBD	Secondary	External	HydroGeoLogic, Inc.
47	2015	OU1	OU-1 UFP-QAPP Update	DRAFT FINAL	TBD	TBD	Secondary	External	HydroGeoLogic, Inc.
48	2014	OU1	Well Destruction and Former OU-1 Treatment Plant Decommissioning Completion Report Former Fort Ord, California	DRAFT	<u>11-Aug-14</u>	16-Sep-14	Secondary	External	HydroGeoLogic, Inc.
49	2014	OU1	Well Destruction and Former OU-1 Treatment Plant Decommissioning Completion Report Former Fort Ord, California	DRAFT FINAL	<u>25-Sep-14</u>	22-Oct-14	Secondary	External	HydroGeoLogic, Inc.
50	2014	OU2	Construction QC and QA Report, OU2 Landfills, Area E Phase 1	DRAFT FINAL	<u>14-Jul-14</u>	14-Aug-14	Primary	External	ITSI Gilbane
51	2014	OU2	Construction QC and QA Report, OU2 Landfills, Area E Phase 1	FINAL	<u>9-0ct-14</u>	None	Primary	External	ITSI Gilbane
52	2014	OU2	Quality Assurance Project Plan, Superfund Response Actions, Former Fort Ord, California, Volume 2, OU2 Landfill, Appendix A	DRAFT FINAL	31-Oct-14	2-Nov-14	Primary	External	ITSI Gilbane
53	2014	OU2	Quality Assurance Project Plan, Superfund Response Actions, Former Fort Ord, California, Volume 2, OU2 Landfill, Appendix A	FINAL	15-Dec-14	None	Primary	External	ITSI Gilbane
54	2015	Basewide	Technical Memorandum Evaluation of Lead Concentrations at Selected Sites, Former Fort Ord, California	DRAFT FINAL	TBD	TBD	Secondary	External	ITSI Gilbane
55	2015	Basewide	Technical Memorandum Evaluation of Lead Concentrations at Selected Sites, Former Fort Ord, California	FINAL	TBD	TBD	Secondary	External	ITSI Gilbane
56	2014	RI Sites	Technical Memorandum, Basewide Range Assessment Investigation, Unit 6, Former Fort Ord, California	DRAFT	<u>22-Jul-14</u>	25-Aug-14	Secondary	External	ITSI Gilbane
57	2014	RI Sites	Technical Memorandum, Basewide Range Assessment Investigation, Unit 6, Former Fort Ord, California	DRAFT FINAL	31-Oct-14	30-Nov-14	Secondary	External	ITSI Gilbane
58	2014	RI Sites	I echnical Memorandum, Basewide Range Assessment Investigation, Unit 6, Former Fort Ord, California	FINAL	31-Dec-14	None	Secondary	External	ITSI Gilbane
59	2015	RI Sites	Lechnical Memorandum, Basewide Range Assessment Investigations, Units 7, 10, 33, Former Fort Ord, California				Secondary	External	ITSI Gilbane
60	2013	IN SILES	Former Fort Ord, California		עסי	עמו	Secondary	External	

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Notes
Comments accepted and incorporated in 2015 Annual OU-1 Groundwater Monitoring Report
Received
To be determined after the BCT meeting
To be determined after the BCT meeting
 To be determined after the BCT meeting
 Received
Draft accepted as Final
Received
Received
New Day; Will revise FFA schedule
New Day; Will revise FFA schedule
Received
New Day
New Day
 Delayed until the Site 39 QAPP is approved
Delayed until the Site 39 QAPP is approved

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1	lssue Year	Site	Document Title	Version	Issue Date	Comment Due Date	DocGroup	DocType	Author Org	Notes
	2015	RI Sites	Technical Memorandum, Basewide Range Assessment Investigations, Units 7, 10, 33,	FINAL	TBD	TBD	Secondary	External	ITSI Gilbane	
61			Former Fort Ord, California							Delayed until the Site 39 QAPP is approved
	2014	RI Sites	Technical Memorandum, Basewide Range Assessment Investigations, Watkins Gate Burn	DRAFT	30-Oct-14	2-Dec-14	Secondary	External	ITSI Gilbane	
62			Area, Former Fort Ord, California							
	2014	RI Sites	Technical Memorandum, Basewide Range Assessment Investigations, Watkins Gate Burn	DRAFT FINAL	31-Dec-14	31-Jan-14	Secondary	External	ITSI Gilbane	
63			Area, Former Fort Ord, California							

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1	Issue Year	Site	Document Title	Version	Issue Date	Comment Due Date	DocGroup	DocType	Author Org
2	2014	OU2	Construction QC and QA Report, OU2 Landfills, Area E Phase 1	DRAFT FINAL	<u>14-Jul-14</u>	14-Aug-14	Primary	External	ITSI Gilbane
-	2014	RI Sites	Technical Memorandum, Basewide Range Assessment Investigation, Unit 6, Former Fort	DRAFT	<u>22-Jul-14</u>	25-Aug-14	Secondary	External	ITSI Gilbane
3	2015	RI Sites	Ord, California Report, Remedial Investigation/Feasibility Study Addendum at Sites 2 and 12	DRAFT	<u>11-Aug-14</u>	8-Oct-14	Primary	External	Ahtna
5	2014	OU1	Well Destruction and Former OU-1 Treatment Plant Decommissioning Completion Report Former Fort Ord, California	DRAFT	<u>11-Aug-14</u>	16-Sep-14	Secondary	External	HydroGeoLogic, Inc.
	2014	Basewide	Accident Prevention Plan, Treatment Systems Operations and Maintenance, and Groundwater Monitoring at Operable Unit 2, Sites 2 and 12, and Operable Unit Carbon	DRAFT	<u>3-Sep-14</u>	3-Oct-14	Secondary	Internal	Ahtna
6	2014	Basewide	Tetrachloride Plume Explanation of Significant Differences No. 1, Basewide Remedial Investigation, Sites 2 and 12. Former Fort Ord. CA	PREDRAFT	<u>3-Sep-14</u>	18-Sep-14	Primary	Internal	Ahtna
8	2014	OUCTP	Operable Unit Carbon Tetrachloride Plume A-Aquifer Remedy Evaluation Work Plan	PREDRAFT	<u>3-Sep-14</u>	17-Sep-14	Secondary	Internal	Ahtna
9	2014	OU1	Well Destruction and Former OU-1 Treatment Plant Decommissioning Completion Report Former Fort Ord, California	DRAFT FINAL	<u>25-Sep-14</u>	22-Oct-14	Secondary	External	HydroGeoLogic, Inc.
10	2015	OU1	OU-1 Exit Strategy Technical Memorandum	PREDRAFT	<u>3-Oct-14</u>	10-Oct-14	Primary	External	HydroGeoLogic, Inc.
11	2014	Basewide	Quality Assurance Project Plan Appendix C, Soil Gas Monitoring at Sites 2 and 12	PREDRAFT	<u>3-Oct-14</u>	17-Oct-14	Primary	Internal	Ahtna
12	2014	OU2	Construction QC and QA Report, OU2 Landfills, Area E Phase 1	FINAL	<u>9-0ct-14</u>	None	Primary	External	ITSI Gilbane
13	2014	Basewide	Accident Prevention Plan, Treatment Systems Operations and Maintenance, and Groundwater Monitoring at Operable Unit 2, Sites 2 and 12, and Operable Unit Carbon Tetrachloride Plume	FINAL	17-Oct-14	None	Secondary	Internal	Ahtna
14	2014	RI Sites	Technical Memorandum, Basewide Range Assessment Investigations, Watkins Gate Burn	DRAFT	30-Oct-14	2-Dec-14	Secondary	External	ITSI Gilbane
14	2014	OU2	Operable Unit 2 Groundwater Monitoring and Treatment System Quarterly Report, Second Quarter 2014	FINAL	31-Oct-14	None	Secondary	External	Ahtna / AMEC
10	2014	OUCTP	Operable Unit Carbon Tetrachloride Plume A-Aquifer Remedy Evaluation Work Plan	DRAFT	31-Oct-14	1-Dec-14	Secondary	External	Ahtna
10	2014	OUCTP	Operable Unit Carbon Tetrachloride Plume Groundwater Monitoring Quarterly Report, Second Quarter 2014	FINAL	31-Oct-14	None	Secondary	External	Ahtna / AMEC
18	2014	Basewide	Quality Assurance Project Plan Appendix C, Soil Gas Monitoring at Sites 2 and 12	DRAFT	31-Oct-14	31-Dec-14	Primary	External	Ahtna
19	2014	OU2	Quality Assurance Project Plan, Superfund Response Actions, Former Fort Ord, California, Volume 2, OU2 Landfill, Appendix A	DRAFT FINAL	31-Oct-14	2-Nov-14	Primary	External	ITSI Gilbane
20	2014	Basewide	Sites 2 and 12 Groundwater and Soil Vapor Monitoring and Treatment System Quarterly Report, Second Quarter 2014	FINAL	31-Oct-14	None	Secondary	External	Ahtna / AMEC
21	2014	RI Sites	Technical Memorandum, Basewide Range Assessment Investigation, Unit 6, Former Fort Ord, California	DRAFT FINAL	31-Oct-14	30-Nov-14	Secondary	External	ITSI Gilbane
22	2014	RI Sites	Report, Remedial Investigation/Feasibility Study Addendum at Sites 2 and 12	DRAFT FINAL	3-Nov-14	3-Dec-14	Primary	External	Ahtna
23	2014	Basewide	Quality Assurance Project Plan Appendix A, Revision 3, Groundwater Monitoring	PREDRAFT	7-Nov-14	23-Nov-14	Secondary	Internal	Ahtna
24	2014	OU2	Operable Unit 2 Groundwater Monitoring and Treatment System Annual Report, October 2013 through September 2014	PREDRAFT	3-Dec-14	17-Dec-14	Secondary	Internal	Ahtna / AMEC
25	2014	OUCTP	Operable Unit Carbon Tetrachloride Plume Groundwater Monitoring Annual Report, October 2013 through September 2014	PREDRAFT	3-Dec-14	17-Dec-14	Secondary	Internal	Ahtna / AMEC
26	2014	Basewide	Sites 2 and 12 Groundwater and Soil Vapor Monitoring and Treatment System Annual Report, October 2013 through September 2014	PREDRAFT	3-Dec-14	17-Dec-14	Secondary	Internal	Ahtna / AMEC
27	2014	Basewide Basewide	Quality Assurance Project Plan Appendix A, Revision 3, Groundwater Monitoring	DRAFT	9-Dec-14	9-Jan-15 9-Eeb-15	Secondary Primary	External	Ahtna Abtna
28	2014	OU2	12, Former Fort Ord, CA Quality Assurance Project Plan, Superfund Response Actions. Former Fort Ord. California	FINAL	15-Dec-14	None	Primary	External	ITSI Gilbane
29	2014		Volume 2, OU2 Landfill, Appendix A 2014 Appual and Third Quarter OL-1 Groundwater Monitoring Report	DRAFT	22-Dec-14	23-Jan-15	Secondary	External	
30	2014	Basawida	Applycic of the 2013 Community Survey and 2012 2014 Community Outreach Drosson Est		20-Dec 14	21_lon 14	Secondary	External	
31	2014	Dasewille	Ord, California						
32	2014	002	Operable Unit 2 Groundwater Monitoring and Treatment System Annual Report, October 2013 through September 2014	DRAF I	31-Dec-14	2-Feb-15	Secondary	⊢xternal	Antna / AMEC

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Notes
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Received, Submit draft version to Army for review only
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Draft accepted as Final
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When draft version is approved by the Army submit only as Final
New Day
New Day; Will revise FFA schedule
New Day
New Day; Revised FFA schedule was sent to agencies on 10/1
 New Day; Revised FFA schedule was sent to agencies on 10/1
New Day; Will revise FFA schedule

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1	Issue Year	Site	Document Title	Version	Issue Date	Comment Due Date	DocGroup	DocType	Author Org
33	2014	OUCTP	Operable Unit Carbon Tetrachloride Plume Groundwater Monitoring Annual Report, October 2013 through September 2014	DRAFT	31-Dec-14	2-Feb-15	Secondary	External	Ahtna / AMEC
	2014	Basewide	Sites 2 and 12 Groundwater and Soil Vapor Monitoring and Treatment System Annual Report. October 2013 through September 2014	DRAFT	31-Dec-14	2-Feb-15	Secondary	External	Ahtna / AMEC
34	2014	RI Sites	Technical Memorandum, Basewide Range Assessment Investigation, Unit 6, Former Fort Ord. California	FINAL	31-Dec-14	None	Secondary	External	ITSI Gilbane
36	2014	RI Sites	Technical Memorandum, Basewide Range Assessment Investigations, Watkins Gate Burn Area, Former Fort Ord, California	DRAFT FINAL	31-Dec-14	31-Jan-14	Secondary	External	ITSI Gilbane
50	2014	OUCTP	Operable Unit Carbon Tetrachloride Plume A-Aquifer Remedy Evaluation Work Plan	DRAFT FINAL	2-Jan-15	2-Feb-15	Secondary	External	Ahtna
37	2014	RI Sites	Report, Remedial Investigation/Feasibility Study Addendum at Sites 2 and 12	FINAL	9-Jan-15	None	Primary	External	Ahtna
39	2014	Basewide	Quality Assurance Project Plan Appendix C, Soil Gas Monitoring at Sites 2 and 12	DRAFT FINAL	30-Jan-15	2-Mar-15	Primary	External	Ahtna
40	2015	OU1	2014 Annual and Third Quarter OU-1 Groundwater Monitoring Report	DRAFT FINAL	8-Feb-15	10-Mar-15	Secondary	External	HydroGeoLogic, Inc.
40	2014	Basewide	Quality Assurance Project Plan Appendix A, Revision 3, Groundwater Monitoring	DRAFT FINAL	11-Feb-15	16-Mar-15	Secondary	External	Ahtna
42	2015	OUCTP	Operable Unit Carbon Tetrachloride Plume A-Aquifer Remedy Evaluation Work Plan	FINAL	16-Feb-15	None	Secondary	External	Ahtna
42	2015	Basewide	Explanation of Significant Differences No. 1, Basewide Remedial Investigation, Sites 2 and 12, Former Fort Ord, CA	DRAFT FINAL	5-Mar-15	6-Apr-15	Primary	Internal	Ahtna
43	2015	OU2	Operable Unit 2 Groundwater Monitoring and Treatment System Annual Report, October 2013 through September 2014	DRAFT FINAL	5-Mar-15	7-Apr-15	Secondary	External	Ahtna / AMEC
45	2015	OUCTP	Operable Unit Carbon Tetrachloride Plume Groundwater Monitoring Annual Report, October 2013 through September 2014	DRAFT FINAL	5-Mar-15	7-Apr-15	Secondary	External	Ahtna / AMEC
46	2015	Basewide	Sites 2 and 12 Groundwater and Soil Vapor Monitoring and Treatment System Annual Report, October 2013 through September 2014	DRAFT FINAL	5-Mar-15	7-Apr-15	Secondary	External	Ahtna / AMEC
47	2014	Basewide	Quality Assurance Project Plan Appendix C, Soil Gas Monitoring at Sites 2 and 12	FINAL	16-Mar-15	None	Primary	External	Ahtna
48	2014	Basewide	Quality Assurance Project Plan Appendix A, Revision 3, Groundwater Monitoring	FINAL	31-Mar-15	None	Secondary	External	Ahtna
49	2015	OU2	Operable Unit 2 Groundwater Monitoring and Treatment System Annual Report, October 2013 through September 2014	FINAL	21-Apr-15	None	Secondary	External	Ahtna / AMEC
50	2015	OUCTP	Operable Unit Carbon Tetrachloride Plume Groundwater Monitoring Annual Report, October 2013 through September 2014	FINAL	21-Apr-15	None	Secondary	External	Ahtna / AMEC
51	2015	Basewide	Sites 2 and 12 Groundwater and Soil Vapor Monitoring and Treatment System Annual Report, October 2013 through September 2014	FINAL	21-Apr-15	None	Secondary	External	Ahtna / AMEC
52	2015	Basewide	Explanation of Significant Differences No. 1, Basewide Remedial Investigation, Sites 2 and 12, Former Fort Ord, CA	FINAL	1-May-15	None	Primary	Internal	Ahtna
53	2015	OU1	2015 Semiannual OU-1 Groundwater Monitoring Report	FINAL	21-Jun-15	21-Jul-15	Secondary	External	HydroGeoLogic, Inc.
54	2015	OU1	OU-1 Exit Strategy Technical Memorandum	DRAFT	TBD	TBD	Primary	External	HydroGeoLogic, Inc.
55	2015	OU1	OU-1 Exit Strategy Technical Memorandum	DRAFT FINAL	TBD	TBD	Primary	External	HydroGeoLogic, Inc.
56	2015	OU1	OU-1 Exit Strategy Technical Memorandum	FINAL	TBD	TBD	Primary	External	HydroGeoLogic, Inc.
57	2015	OU1	OU-1 UFP-QAPP Update	DRAFT	TBD	TBD	Secondary	External	HydroGeoLogic, Inc.
58	2015	OU1	OU-1 UFP-QAPP Update	DRAFT FINAL	TBD	TBD	Secondary	External	HydroGeoLogic, Inc.
59	2015	Basewide	Technical Memorandum Evaluation of Lead Concentrations at Selected Sites, Former Fort Ord, California	DRAFT FINAL	TBD	TBD	Secondary	External	ITSI Gilbane
60	2015	Basewide	Technical Memorandum Evaluation of Lead Concentrations at Selected Sites, Former Fort	FINAL	TBD	TBD	Secondary	External	ITSI Gilbane
61	2015	RI Sites	Technical Memorandum, Basewide Range Assessment Investigations, Units 7, 10, 33, Former Fort Ord, California	DRAFT	TBD	TBD	Secondary	External	ITSI Gilbane

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 Notes
New Day
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New Day; Revised FFA schedule was sent to agencies on 10/1
 New Day
New Day; Revised FFA schedule was sent to agencies on 10/1
New Day: Revised FFA schedule was sent to agencies on 10/1
 Comments accepted and incorporated in 2015 Annual OU-1
 To be determined after the BCT meeting
To be determined after the BCT meeting
 To be determined after the BCT meeting
Delayed until the Site 39 OAPP is approved
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	А	В	C	D	E	F	G	Н	I	J
1	Issue Year	Site	Document Title	Version	Issue Date	Comment Due Date	DocGroup	DocType	Author Org	Notes
	2015	RI Sites	Technical Memorandum, Basewide Range Assessment Investigations, Units 7, 10, 33,	DRAFT FINAL	TBD	TBD	Secondary	External	ITSI Gilbane	
62			Former Fort Ord, California				-			Delayed until the Site 39 QAPP is approved
	2015	RI Sites	Technical Memorandum, Basewide Range Assessment Investigations, Units 7, 10, 33,	FINAL	TBD	TBD	Secondary	External	ITSI Gilbane	
63			Former Fort Ord, California							Delayed until the Site 39 QAPP is approved

			OCTOBER			
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
			1	2	3	4
5	<u>6</u>	Ζ	<u>8</u>	<u>9</u>	<u>10</u>	<u>11</u>
<u>12</u>	<u>13</u>	<u>14</u> HTW IPM (10am) MR IPM (130pm)	15 ESCA Reg Mtg (10-12)	<u>16</u>	<u>17</u>	<u>18</u>
<u>19</u>	<u>20</u>	21	22 MR BCT (10am) HTW BCT (130pm)	23	24	<u>25</u>
<u>26</u>	27	<u>28</u>	<u>29</u>	<u>30</u>	<u>31</u>	

			NOVEMBER			
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
						1
2	3	4	5 MR IPM (10am) HTW IPM (130pm)	<u>6</u>	Z	<u>8</u>
<u>8</u>	<u>10</u>	11 ESCA Reg Mtg (1pm)	12	13 MR BCT (10am) HTW BCT (1:30 pm)	<u>14</u>	<u>15</u>
<u>16</u>	<u>17</u>	<u>18</u>	<u>19</u>	<u>20</u>	21	22
23	24	25	26	27	<u>28</u>	<u>29</u>
30						

			DECEMBER			
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	1	2	3	4	<u>5</u>	<u>6</u>
Z	<u>8</u>	9 ESCA Reg Mtg (1pm)	<u>10</u> MR IPM (10am) HTW IPM (130pm)	<u>11</u>	12	<u>13</u>
14	<u>15</u>	<u>16</u>	17	<u>18</u>	<u>19</u>	<u>20</u>
21	22	<u>23</u>	24	<u>25</u>	<u>26</u>	<u>27</u>
28	<u>29</u>	<u>30</u>	31			

			JANUARY			
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
				1	2	3
4	5	<u>6</u>	Z	8	<u>9</u>	<u>10</u>
11	<u>12</u>	<u>13</u>	14	<u>15</u>	<u>16</u>	17
<u>18</u>	<u>19</u>	20	21	22	23	<u>24</u>
25	26	27	<u>28</u>	<u>29</u>	30	<u>31</u>